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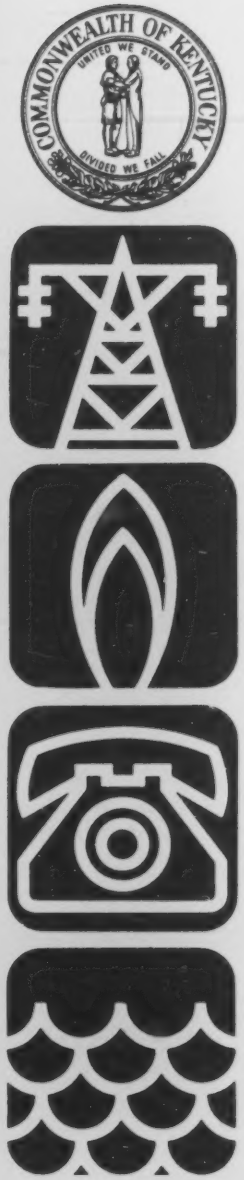

PUBLIC SERVICE COMMISSION OF KENTUCKY

BIENNIAL REPORT
July 1, 1985 through June 30, 1987

...adequate, efficient and reasonable service to Kentuckians at fair, just and reasonable rates...

COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY 40602
(502) 564-3940

March 18, 1988

Honorable Wallace G. Wilkinson, Governor
Commonwealth of Kentucky
Frankfort, Kentucky

Dear Governor Wilkinson:

The Public Service Commission of Kentucky submits to you its 26th Biennial Report which summarizes the responsibilities and accomplishments of the agency from July 1, 1985 to June 30, 1987.

In regulating the rates and operating standards of more than 550 utilities in Kentucky, the Public Service Commission strives to ensure that utility customers of the Commonwealth get the best possible service at the most reasonable cost while allowing the companies to earn a fair return.

Over the last biennium, a number of state and federal changes had impact on utility regulation in Kentucky creating new challenges for the Commission and staff. Moreover, the Commission has consistently sought opportunities to investigate methods to further establish equitable and reasonable policies that will benefit both the utilities and their customers.

Respectfully submitted,

PUBLIC SERVICE COMMISSION OF KENTUCKY

Richard D. Heman, Jr., Chairman

Dr. Bob Davis, Vice-Chairman

Square N. Williams, Jr., Commissioner

THE PUBLIC SERVICE COMMISSION OF KENTUCKY

BIENNIAL REPORT

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COMMENTS FROM CHAIRMAN HEMAN

The Public Service Commission is a small agency with huge responsibilities. The actions taken by the Commission touch the lives and pocketbooks of every Kentuckian in the regulation of more than 500 utilities whose gross revenue last year exceeded $3.5 billion.

The process of determining rates and other issues involving utilities is a balancing act that includes consideration of the economic structure of the utility itself, the business and industrial enterprise in a service area and, of course, the significant impact on individual consumers who require services for their homes. It is not an easy task and one that is sometimes difficult to appreciate due to the complex nature of such decisions.

Rates for utility service have generally been on the decline for the last two years. The economic climate has been favorable and the PSC has sought to ensure that consumers share in these favorable conditions through lower rates and reliable service.

In June, the PSC ordered rate decreases totaling more than $75 million for 13 of the largest utilities--the largest ever ordered by the PSC--an impact of the federal Tax Reform Act of 1986 and changes in the tax codes.

Through my tenure with the Public Service Commission, including my term as chairman, the fundamental objective of the agency has been constant: to provide efficient and reliable service at fair and reasonable rates. More recently, we have made an assertive effort to interest the individual consumers in the Commonwealth in the process involved in establishing rates, how it affects their lives and how it benefits us all for our citizens to take an active part not only for themselves but their community and state.

The issues that lie before us, now and in the future, will be even more complex. The level of understanding for all those affected by the actions of the Commission must continue to increase as we look to the challenges ahead.

A BALANCE OF INTERESTS

The focus of the Commission's regulatory functions includes making sure the rates charged by the utilities under the Commission's jurisdiction are at the lowest level consistent with maintaining the financial integrity and solvency of the utilities and ensuring that the public receives safe, adequate and reliable utility services. The interest of the consumers of the Commonwealth and those of the utilities are key concerns in any decision made by the Commission.

INTRODUCTION

The Public Service Commission of Kentucky is a three-member administrative body with quasi-legislative and quasi-judicial duties. The agency is funded by an assessment paid by all utilities under the Commission jurisdiction based on a utility's annual gross intrastate revenues. The Commission's mission is to ensure that every utility charges fair, just, and reasonable rates for the services rendered and that those services are adequate, efficient, and reasonable.

To accomplish this objective, the PSC holds both public meetings and hearings. Public meetings are designed to provide the citizens of the Commonwealth an opportunity to express their views on particular cases before the Commission while the Commission uses the meetings to obtain public comment. Public hearings are quasi-judicial proceedings designed to gather technical and financial information that is needed to decide the outcome of a case. Rules and procedures in hearings are similar to those used in a court of law. Through these processes, the Commission makes final decisions in cases that affect utility rates, formal complaints brought against a utility and show cause proceedings where a utility has failed to comply with Commission regulations.

Created by Chapter 145 of the Acts of the 1934 General Assembly, the Commission regulates the intrastate rates and services of over 550 investor-owned electric, natural gas, telephone, water and sewage utilities; rural electric and telephone cooperatives, and water districts and associations--all utilities in the state except those subject to the control of cities, political subdivisions or served by the Tennessee Valley Authority. The Commission performs its regulatory functions through written orders following adjudicative and rulemaking procedures outlined in Chapter 278 of the Kentucky Revised Statutes and administrative regulations promulgated by the Commission in Chapter 807 of the Kentucky Administrative Regulations.

The Commission has undergone several structural reorganizations since it began. It was changed from a five-member, part-time Commission to two Commissions, one part-time with

jurisdiction over water, sewer and telephone utilities and another three-member, full-time commission with jurisdiction over gas and electric utilities. A 1980 Executive Order changed it to the present structure of three full-time Commissioners with jurisdiction over gas, electric, water, telephone, and sewage utilities. That order was subsequently ratified by the General Assembly in 1982. The most recent agency reorganization which involved the entire staff was completed by a 1986 Executive Order.

Changes in PSC jurisdiction have included the removal of municipally-owned utilities from Commission authority in 1936 by the Kentucky General Assembly. In 1950, the Legislature transferred street railways from the Commission to the Department of Motor Transportation and in 1964 PSC jurisdiction was expanded to include water districts, in 1972 water associations, and in 1975 privately owned sewage companies were added.

COMMISSION ORGANIZATION

COMMISSIONERS OFFICE--The Commissioners Office is comprised of three full-time Commissioners, each appointed by the Governor to a staggered four-year term with the consent of the Senate. The Governor names the Chairman and a Vice Chairman to serve in the Chairman's absence. No more than two members may be of the same occupation.

The Commissioners are primarily responsible for reviewing and deciding cases filed with the PSC, issuing regulations, developing policy and overseeing PSC operations. They work with staff to conduct investigations, hold hearings and public meetings, review testimony and exhibits filed by utilities and other parties that appear before them.

PSC COMMISSIONERS DURING THE 1985-1987 BIENNIUM

Richard D. Heman, Jr. was appointed chairman of the Commission in 1984. He served as secretary of the agency from 1965 after a three-year position as assistant counsel. He has an A.B. in economics from the University of Notre Dame and was graduated from the University of Louisville Law School. Heman's term expires in July, 1988.

Former Commissioner Rush W. Dozier, Jr. served as vice chairman from September, 1983, until Dr. Bob Davis, current vice-chairman, was appointed in December, 1987. Dozier was general counsel to Gov. John Y. Brown's office and a journalist and editor prior to his appointment. Dozier has a B.A. from Harvard and his Juris Doctorate is from Vanderbilt University.

Squire N. Williams, Jr. joined the Commission in July, 1985, and his term expires July, 1989. Williams graduated from the University of Kentucky with a B.A. and from UK's Law

School. Williams served as Franklin Co. Judge Pro Tem and Trial Commissioner, Special Circuit Judge, Judge of the Court of Appeals, and Franklin Co. Circuit Judge in addition to work in private practice.

Robert M. Davis was appointed vice chairman in December, 1987. Prior to joining the PSC, Davis served as Secretary of the Public Protection and Regulation Cabinet, Commissioner of Travel Development for the Tourism Cabinet and as executive assistant to Gov. Martha Layne Collins. He also has a distinguished career in coaching at Auburn University and Georgetown College. His term expires in July, 1991.

EXECUTIVE DIRECTOR'S OFFICE

- Deputy Executive Director
- Automated Services Section
- Public Information Office
- Hearing Examiner
- Docket Control Section

In July, 1986, the Offices of Executive Director and Secretary were merged to one office that manages the case files, maintains records of all Commission proceedings, receives formal filings, schedules hearings, attests Commission orders and responds to specific and general inquiries. The Executive Director serves as the Chief Administrative Officer for the Commission and is responsible for staff direction and coordination towards implementing the programs and duties of the 129 member staff.

The Executive Director's position is established by Statute and has specific responsibility for the Deputy Directors, the Hearing Examiner who presides over selected public hearings, the Automated Services section which maintains word and data processing, the Docket Control section, and the Office of Public Information.

The Executive Director's office processed 2,803 orders during the biennium and continually manages nearly 200 active cases on the Commission docket (see chart).

RESEARCH DIVISION

- Management Audits Branch
- Economic Research Branch

This division, created in 1979 as a response to the Public Utilities Regulatory Policies Act of 1978, is charged with economic analysis, including load forecasting, load research, demand and load management analysis, cost of service studies, cost of capital

analysis, reviewing financing proposals and management audits. It initially assisted the Commission in developing policies to address the innovative rate structures and load research activities of the electric utilities. Responsibilities have expanded to include the AT&T divestiture and its regulatory impacts, the development of regulatory policies for competitive telecommunication markets, development of regulatory policies for competitive natural gas markets, development of a statewide electric supply planning regulation and normal rate case activities.

The director and three economists are responsible for evaluating studies and making recommendations to the Commission in many areas including innovative electric rates, industrial development rates, local measured service telephone rates and Commission policies on competitive utility markets.

The Management Audits Branch was created in 1984 following legislation supported by the PSC that mandated management audits for the 10 largest utilities and through reorganization moved to the Division of Research in 1986. A management specialist, accountant and engineer work with the utilities to identify opportunities for operational and management improvement, select independent consultants to conduct the audit, and finally monitor the action plans adopted by the companies. Estimates by consultants indicate that changes made as a result would save the utilities and their customers more than $33 million.

Thus far, audits of Kentucky Utilities, South Central Bell, Columbia Gas, Louisville Gas and Electric, and East Kentucky Power have been completed. General Telephone is currently being audited and audits for Kentucky Power, Union Light, Heat and Power, Big Rivers and Western Kentucky Gas are due to begin by 1990.

ENGINEERING DIVISION

- Consumer Services Branch
- Water & Sewer Branch
- Communications & Electric Branch
- Gas Branch
- Office of Pipeline Safety/Gas Safety Branch

The Engineering Division's primary objective is assuring safe and reliable service at reasonable rates to Kentucky utility customers through its responsibility for the service aspects of utility operations. The division conducts service, safety and accident inspections, the analysis and evaluation of utility requests for construction, operation and transfers, coordinates safety and training seminars for gas and electric utilities and handles consumer complaints. Engineering also analyzes and evaluates expenses related to service for rate cases, load management programs, the development of emergency plans to meet service interruptions and administers federally mandated safety and conservation

programs. Engineering manages the Meters Standards Laboratory which was established for the testing of utility meters according to state statute, to assure conformity in utility metering devices and upon request, consumer meters. These activities require staff interpretation of Commission regulations and recommendations for appropriate revisions.

Specific changes in the division during the last biennium include creating the Consumer Services Branch and the Gas Safety Branch that works in conjunction with the federal Department of Transportation, Office of Pipeline Safety in Atlanta, Ga., conducting inspections and accident investigations.

In expanding the Consumer Services Branch in 1986, the Commission further recognized the PSC's responsibility to the public interest in utility regulation and its role in defining and protecting customer rights for those who are unable to resolve various utility related problems. The expanded responsibilities include the administration of programs that monitor and evaluate company customer service practices, expanded consumer education, maintenance of the Commission's toll-free complaint hot line, management of the Meter Standards Laboratory and implementation of the Residential Energy Conservation Service program.

The Engineering staff consists of 38 employees, including 7 licensed engineers, who performed 1,283 inspections, investigated 99 accidents, calibrated meter standards and responded to 4,000 consumer complaints during this biennium alone in addition to formal case work.

DIVISION OF GENERAL COUNSEL

Legal guidance and assistance to the Commissioners and administrative divisions of the PSC is central to the formulation and implementation of PSC policy. General Counsel represents the Commission before state and federal courts and federal agencies such as the Federal Communications Commission, the Federal Energy Regulatory Commission and the National Transportation Safety Board. Other responsibilities include advising the Commission and staff on issues regarding jurisdiction, rate-making, financing, facility construction and quality of service and safety. The staff of seven attorneys represents the PSC in rate proceedings, formal complaint hearings, show cause proceedings and settlement negotiations.

DIVISION OF RATES AND TARIFFS

- Electric and Gas Revenue Requirements Branch
- Communications Revenue Requirements Branch
- Water & Sewer Revenue Requirements Branch
- Electric and Gas Rate Design Branch
- Communications, Water and Sewer Rate Design Branch
- Financial Audits Branch
- Statistical Analysis Section

A complex division of the Public Service Commission, Rates & Tariffs is responsible for providing expert financial advice to the Commission in areas of revenue requirements and rate design, financing and acquisitions. Rate analysts review utility applications and reports of new service offerings, utility tariffs certification, financing and transfers. The staff also reviews and responds to changes in federal regulation and court decisions that have impact on utility rates in Kentucky.

Specific branches have been established to assist the smaller water, gas and sewer companies, and larger energy and telecommunications utilities in revenue requirements and rate design. Five sections dealing with revenue requirements and rate design are involved with purchased water adjustments (see chart of PWA cases), which were enacted during the last biennium, and purchased gas adjustments, both of which allow utilities to reflect cost changes of purchased water and gas supplies on customer bills without participating in a full rate proceeding. The Financial Audits Branch, established in 1985, conducts audits that ensure accurate accounting records are maintained by utilities, while the Statistical Analysis Section catalogues information from utility annual reports for public availability. This branch, along with others in the Commission that deal with small utilities, frequently provides assistance for their financial questions.

Rates and Tariffs has dealt with FCC, federal regulatory and industry changes including:

-the divestiture of AT&T;
-the FCC's deregulation of telecommunications services;
-the FERC's deregulation of gas transportation;
-the advisability of continuing Fuel Adjustment Clause;
-and an investigation into the prudency of prior coal contracts established by Kentucky Utilities Co.

Other significant areas include the addition of a new Uniform System of Accounts initiated by the FCC and a reduction of rates resulting from the 1986 Federal Tax Reform Act (see charts).

The division has been recognized by the Ky. Board of Accountancy as one of a select group of state agencies that allows credit accumulation for professional experience toward required standards for certified public accountants.

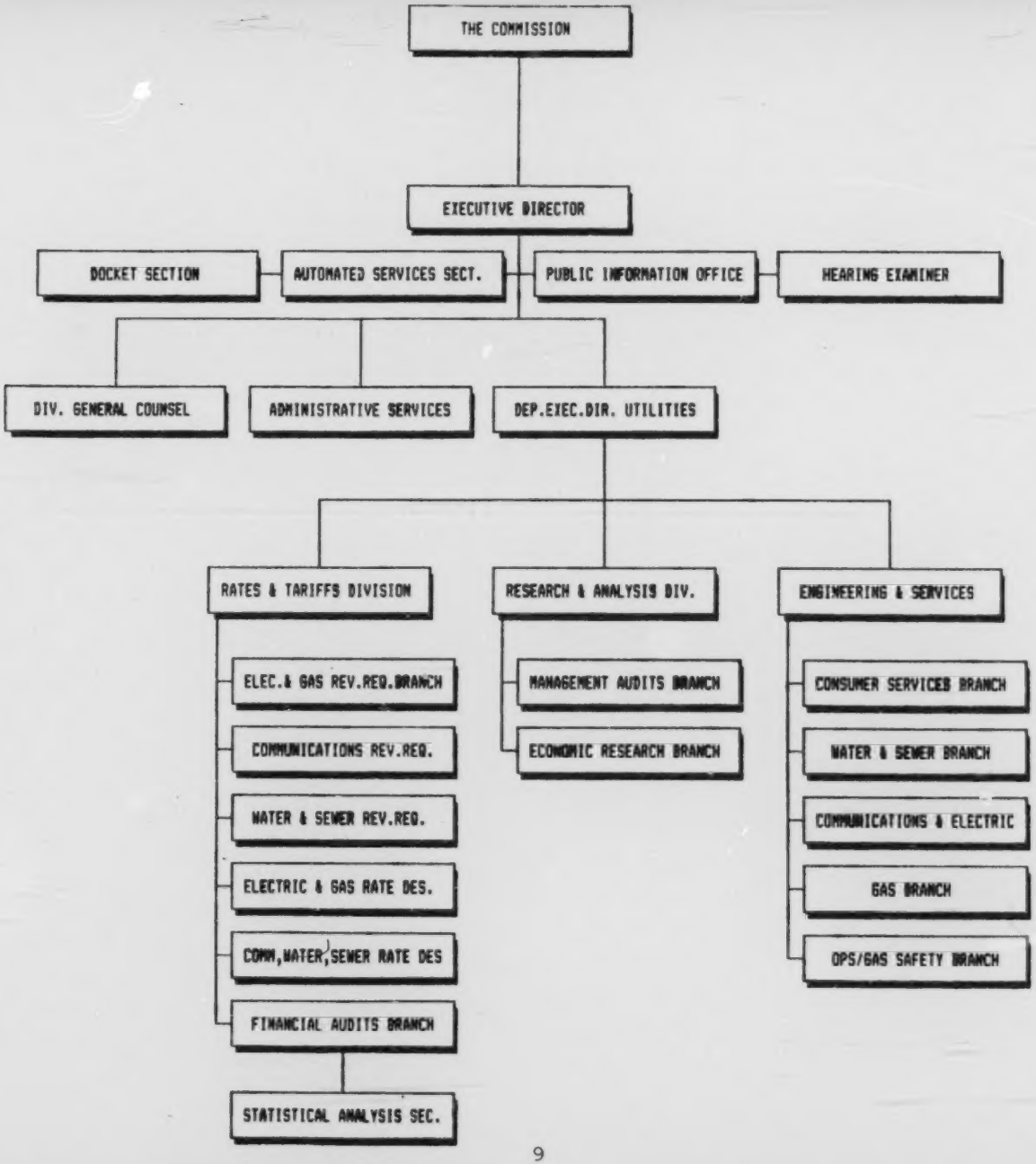
DIVISION OF ADMINISTRATIVE SERVICES

This division has a staff of seven and is responsible for all fiscal, personnel and property management for the PSC and an annual budget of more than $5 million. Activities include accounting, purchasing, inventory control, budgeting, payroll and personnel service for the 129 employees in the agency.

The high caliber of the PSC staff is further evidenced by the level of participation that exists agency-wide in professional associations and organizations. Many individuals have been appointed to active committees and subcommittees for the National Association of Regulatory Utility Commissioners. NARUC is a quasi-governmental organization with members from regulatory agencies throughout the United States, Puerto Rico and the Virgin Islands that seeks to improve the quality and effectiveness of public regulation in America. PSC representation on NARUC committees includes the chairmanship of the Committee on Finance and Technology and vice chairmanship for the Committee on Water. Membership on subcommittees includes those dealing with economics and finance, executive directors, public information, cost allocations, energy conservation, electricity, accounts, management analysis, gas and pipeline safety.

Other professional memberships include:

-National Association of Pipeline Safety
-National Association of Accountants
-Institute of Chartered Financial Analysts
-National Association of Government Communicators
-International Personnel Management Association
-National Society of Professional Engineers
-Kentucky Society for Professional Engineers
-Kentucky Society of CPA's
-Financial Management Association
-Kentucky Personnel Council
-Kentucky Gas Association
-American Institute of CPAs
-Association of Government Accountants


THE COMMISSION
EXECUTIVE DIRECTOR
DOCKET SECTION
AUTOMATED SERVICES SECT.
PUBLIC INFORMATION OFFICE
HEARING EXAMINER
DIV. GENERAL COUNSEL
ADMINISTRATIVE SERVICES
DEP.EXEC.DIR. UTILITIES
RATES & TARIFFS DIVISION
RESEARCH & ANALYSIS DIV.
ENGINEERING & SERVICES
ELEC.& GAS REV.REQ.BRANCH
COMMUNICATIONS REV.REQ.
WATER & SEWER REV.REQ.
ELECTRIC & GAS RATE DES.
COMM,WATER,SEWER RATE DES
FINANCIAL AUDITS BRANCH
STATISTICAL ANALYSIS SEC.
MANAGEMENT AUDITS BRANCH
ECONOMIC RESEARCH BRANCH
CONSUMER SERVICES BRANCH
WATER & SEWER BRANCH
COMMUNICATIONS & ELECTRIC
GAS BRANCH
OPS/GAS SAFETY BRANCH

Significant Cases and Issues Before the Commission During the 86-87 Biennium

The Investigation of the Impact of Federal Policy on Natural Gas to Kentucky Consumers and Suppliers--Administrative Case 297

Commission decisions in 1987 that opened up gas transportation systems in Kentucky are expected to result in lower rates to customers obtaining their own gas supply. The PSC conducted a statewide study on gas transportation issues to evaluate federal and state proposals providing customers with a wider range of gas supply.

Link-Up Kentucky Telephone Program--Administrative Case 312

During the biennium, the Commission was developing a plan for "Link-Up America", a cooperative effort by the PSC, the Federal Communications Commission, the Cabinet for Human Resources, local telephone companies, the United States Telephone Association and the Consumer Federation of America, that provides eligible customers a 50 percent reduction of the cost of installation and connection charges up to $30. The service is designed to make it easier for low income households to get telephone service. The National Exchange Carrier Association will administer the program which is funded through an assessment paid by the long distance carriers which requires no matching funds from Kentucky. In the Commonwealth, the Kentucky Telephone Association has agreed to spearhead efforts to notify potential customers of Link Up.

1986 Tax Reform Act

In 1987, the Commission initiated an investigation to determine the impact of the federal Tax Reform Act of 1986 on all the utilities in Kentucky with gross revenues in excess of $1 million. The Act reduced corporate tax rates from 46 percent to 34 percent and made modifications in the federal tax code. In July, the PSC ordered approximately $76 million in rate reductions to 15 major utilities that went into effect Jan. 1--the largest reduction ordered by the PSC.

Big Rivers--Rate Case and Work Out Plan--Case 9885

A difficult case before the PSC throughout the biennium involved the consideration of a rate increase and the development of a workout plan, proposed by Big Rivers and its creditors and modified by the PSC, that prevented the foreclosure of Big Rivers Electric Corp., the largest electric utility in Western Kentucky, by the Rural Electrification Administration and two New York banks. During the case the REA stopped payment on all loans to Kentucky's rural electric cooperatives. The decision regarding rates and the workout plan in August set a variable rate for two aluminum smelters that purchase the bulk of the power produced by Big Rivers that ties their power rates to the price of aluminum and satisfied the utility's creditors.

Statewide Planning for Electric Utility Industry--Administrative Case 308.

The PSC established a task force to review and analyze options available for meeting the state's electricity needs, in part to assure ratepayers that all reasonable alternatives for the provision of a reliable, low-cost supply of electricity are being carefully considered by the Commission and appropriate industries.

Included in the review process are targeted conservation, aggressive load management, marketing Kentucky's generating capacity to other regions of the country, power pooling arrangement and joint ownership of generating capacity. In addition to the PSC, task force members represent the generating companies, electric cooperatives, consumer interests and the Attorney General's office.

Changes in the State Plumbing Code

In a joint effort to encourage long range, efficient water use in Kentucky, the PSC, the State Department of Housing, Building and Construction and the Kentucky-American Water Co. succeeded in changing the administrative regulations governing plumbing codes by requiring the use of more efficient water fixtures. In Kentucky-American's case, the changes provide alternatives to construction in order to expand the water system. Kentucky joins 15 other states which have similar codes in effect.

Water Utility Mergers and Task Force

In accordance with state statute, the PSC has aggressively pursued the merger of small rural water systems. Mergers in Pike, Lincoln, Henry, Oldham, Muhlenberg and Pulaski counties have been completed and other mergers are under consideration. In October 1984, the Commission established the Water Merger Task Force to accomplish the legislative purpose as set forth in KRS 74.361, which states that the "reduction of the number of operating water districts in the Commonwealth will be in the public interest." The task force is to aid in the selection of appropriate candidates for merger investigations; oversee the preparation of the feasibility report and study pursuant to KRS 74.361; prepare for hearing; give such aid as directed in helping the Commission to determine the feasibility and advisability of the merger; and give assistance to the merged entities should merger occur.

Gas Task Force

The Commission established a gas task force in September 1985 to study generic gas policies, especially issues dealing with actions by the Federal Energy Regulatory Commission and investigating the impact of federal policy on natural gas to Kentucky consumers and suppliers. The primary purpose of the task force is to facilitate interaction among the various Commission staff disciplines on natural gas issues in order to make recommendations regarding Commission policy.

Telephone Task Force

Established in late 1982 primarily to provide comments to Judge Harold Greene of the Federal District Court of the District of Columbia relating to the divestiture of AT&T, during this biennium the task force has dealt with issues such as access charges, local measured service (see LMS Task Force), and rate structures and has prepared comments to the FCC regarding the allocation manual, AT&T price cap and access charges. While the task force was originally created to deal with issues related to the AT&T divestiture, this function evolved to include an advisory role to the Commission and other staff on telecommunications issues in general, and the review, monitoring and analysis of FCC and other actions that affect intrastate regulation.

Local Measured Service Oversight Committee--Administrative Case 285

This committee was established to investigate general issues surrounding local measured service--a pricing method for phone usage based on the number of calls placed, length of time, time of day, time of week, and distance within the service area that charges customers an amount that corresponds with actual usage--and developing a statewide policy. Members of the committee include representatives from independent telephone companies, interexchange carriers, the Attorney General's office, Kentucky Retail Association, American Association of Retired Persons, low income groups, state telecommunications director and consumer representatives where LMS has been tested. The committee was involved in the initiation and completion of the experimental phases of LMS in Glasgow, Morehead, Campbellsville, and Bowling Green and is currently reviewing cost benefit studies from the tests. Results are expected to be filed in April, 1988.

Staff Testimony Study Group

Formed October 1985, the group consisted of the division directors who met to develop a proposal to present to the Commission regarding how to proceed with and implement staff testimony in cases before the PSC. Testimony has been given by staff in specific cases to date and will be expanded in the future. The first presentation of staff testimony under this proposal, with the exception of some tests, occurred during the biennium. The group has also worked to implement rate case negotiations among participating parties. The first negotiation to settle outstanding issues also occurred during the biennium.

Detariffing of Inside Wire--Administrative Case 305

As a result of a Federal Communications Commission order released in February 1986, state regulatory authority for inside wiring--material installed on the customer side of the "protector" block where the phone company wire enters a customer's home or business (the "standard network interface", or the point, similar to other utilities, where customer responsibility for equipment begins and the telephone company's ends)--was preempted and the FCC ordered the detariffing (or deregulating) of inside wiring by state commissions. The PSC no longer has to maintain tariffs or rates for inside wiring, no new inside wire enters into a utility's rate base and existing tariffs will be amortized out of the rate base during the 1990's. The home or business owner is now responsible for inside wiring though most local telephone companies offer maintenance agreements for their customers.

Summary of Receipts and Expenditures by Kentucky PSC as of Fiscal Year Ended June 30, 1986

RECEIPTS		EXPENDITURES	
General Fund:		Salaries and Wages	$2,584,837
Regular Appropriation*	$3,937,200	Contributions to Social Security	179,455
Continuing Appropriation**	818,463	Contributions to Retirement System	183,836
Total	$4,755,663	Other Benefits & Emp. Insurance***	122,811
		Professional Services and Dues	268,848
Agency Fund:		Utilities (Gas & Electricity)	33,060
Receipts for Xerox Copies	4,400	Rental of Building & Equipment	303,257
		Maintenance of Building & Equipment	28,339
Federal Fund:		Postage & Freight	13,616
Gas Pipeline Safety	110,500	Printing and Binding	4,766
		Other Insurance	3,025
Total:	**$4,870,563**	Communications (Inc'l Adv.)	94,895
		Equipment Purchases - Auto	0
		Equipment Purchases - Other	65,321
		Travel Expenses	108,717
		Materials and Supplies	38,432
		Miscellaneous Expenses	634
		Total:	**$4,033,849**

* Utilities are assessed these amounts. No General Fund Tax Dollars are used to support Commission Operations.
** Prior year appropriations not spent.
*** Includes Training Costs, Health & Life Insurance, Worker's Comp., Bonds & Liability Insurance

Summary of Receipts and Expenditures by Kentucky PSC as of Fiscal Year Ended June 30, 1987

RECEIPTS	
General Fund:	
Regular Appropriation*	$4,446,800
Continuing Appropriation**	848,265
Total	$5,295,065
Agency Fund:	
Receipts for Xerox Copies	16,400
Federal Fund:	
Gas Pipeline Safety	173,100
Total:	**$5,484,565**

EXPENDITURES	
Salaries and Wages	$2,883,954
Contributions to Social Security	194,657
Contributions to Retirement System	208,266
Other Benefits & Emp. Insurance***	142,595
Professional Services and Dues	243,505
Utilities (Gas & Electricity)	34,345
Rental of Building & Equipment	347,531
Maintenance of Building & Equipment	85,846
Postage & Freight	15,761
Printing and Binding	10,200
Other Insurance	3,598
Communications (Inc'l Adv.)	111,777
Equipment Purchases - Auto	11,222
Equipment Purchases - Other	191,874
Travel Expenses	132,887
Materials and Supplies	44,423
Miscellaneous Expenses	1,891
Total:	**$4,664,332**

* Utilities are assessed these amounts. No General Fund Tax Dollars are used to support Commission Operations.
** Prior year appropriations not spent.
*** Includes Training Costs, Health & Life Insurance, Worker's Comp., Bonds & Liability Insurance

In order to better understand established procedures for most rate cases and resulting orders, the following outlines the steps from when a case is filed until it is closed.

Rate Case Process

Most states have six to twelve-month suspension periods, but the Kentucky Commission operates under a five-month suspension period when a utility may not change rates after filing for a rate increase. After five months, the utility may implement the proposed rates, subject to a refund (KRS 278.190(2)). Ten months after the filing date, if the Commission does not reach a decision on a case, it loses jurisdiction and the rates become final (KRS 278.190(3)). In response to the five-month suspension period, the Commission has developed a theoretical time schedule for completing standard rate cases (alternative rate filing procedures, a simplified process for smaller utilities, are not included) as follows:

- **Notice of Intent to File:** Utilities with gross annual revenues greater than $1 million notify the Commission in writing of Intent to File Rate Application at least four weeks prior to filing. About this time, an application may be filed requesting permission to abbreviate required newspaper notice for the proposed rate increase.

- **Filing Date:** The utility files ten copies of the application with the Commission. The utility is required to file financial exhibits covering operations for a twelve-month period, to support the application.

- **Company Testimony Due:** No later than two weeks after the application is filed, the utility must file ten copies of the testimony of its witnesses to the Commission and one copy to the Utility and Rate Intervention Division of the Attorney General's Office.

- **Information Requests to Company Due:** The PSC and intervenors have five weeks to request additional information from the utility.

- **Follow-up Requests to Company:** Follow-up information requests, either related to compliance or additional information are permitted through the seventh week.

- **Company Response to Information Request Due:** All responses by the utility to the original information requests are due back to the Commission in three weeks.

- **Intervenor Testimony due at Commission:** Eleven weeks after the application is filed, intervenors, other individuals or groups interested in the case are to file testimony with the Commission. Intervenors must file for Commission approval to participate in the case.

- **Information Request to Intervenors:** Thirteen weeks after the application is filed, requests for information must have been submitted to intervenors. Such a request would involve staff needs for additional information.

- **Last Day for Company to Publish Hearing Date:** Pursuant to KRS 424.300, notice must be published in the appropriate newspaper(s) at least twenty-one days prior to the hearing.

- **Intervenor Response to Information Requests:** Intervenor response is due to the Commission within three weeks of receipt.

- **Hearings:** Hearings in the case occur, if necessary, approximately seventeen weeks after the application has been filed.

- **Briefs Due if Required:** Following the completion of a hearing, parties have twenty days to file briefs.

- **Suspension Period Ends:** An order is issued by the Commission. Applications for extensions beyond this schedule must be made to the Commission in writing and are to be granted only in extraordinary circumstances. While the Commission attempts to issue its order within five months and twenty days, delays by the utilities and other factors impact the completion date. However, some issues are so complicated that Kentucky's five-month suspension period is inadequate for necessary procedures.

For those cases not completed within five months and twenty days, the largest percentage of these cases are in the areas of water and sewage utilities. These small and generally unsophisticated utilities often require additional time to develop a complete application. Other cases which may exceed five months and twenty days generally are completed in a short period of additional time.

A 1985 Management Audit of the PSC concluded that the Commission completes non-rate cases in a timely fashion and deals with a wide variety of cases in a prompt fashion.

ORDERS ENTERED JULY 1, 1985 - JUNE 30, 1987

- **FINAL**

RATES	474
FINANCING	33
CONVENIENCE & NECESSITY	26
C & N, RATES	5
C & N, FINANCING	60
C & N, RATES, FINANCING	49
FRANCHISES	33
TARIFFS	46
COMPLAINTS - RATES	12
COMPLAINTS - SERVICE	20
COMPLAINTS - RATES, SERVICE	5
TRANSFERS/SALE/MERGER	44
ADMINISTRATIVE	24
SHOW CAUSE - RATES	4
SHOW CAUSE - SERVICE	22
AMENDED/CORRECTION/OMISSION	46
OTHER FINAL	80
TOTAL:	983

- **INTERIM**

RATES	32
C & N, FINANCING	9
OTHER INTERIM	8
TOTAL:	49

- **PROCEDURAL**

INFORMATION ORDERS	340
MOTIONS	345
HEARINGS/PROCEDURAL SCHED.	386
ERRATA	16
SUSPENSION	74
OTHER PROCEDURAL	234
MOTION - EXTENSION OF TIME	174
INFORMATION LETTERS	100
TOTAL:	1669

- **REHEARING**

GRANTING REHEARING	32
DENYING REHEARING	23
ON REHEARING	47
TOTAL:	102

TOTAL ORDERS ENTERED: 2803

PUBLIC SERVICE COMMISSION COMPLAINTS DURING BIENNIUM

JULY 1, 1985 TO DECEMBER 31, 1985

	TELEPHONE	ELECTRIC	GAS	WATER	SEWER	
BILLING	107	108	24	27	14	
SERVICE	158	55	13	47	2	
DISCONNECT	43	162	20	10	1	
OTHER	94	67	18	53	10	
TOTALS	402	392	75	137	27	1033

JANUARY 1, 1986 TO DECEMBER 31, 1986

	TELEPHONE	ELECTRIC	GAS	WATER	SEWER	
BILLING	280	376	87	83	23	
SERVICE	447	121	28	119	7	
DISCONNECT	72	331	78	30	0	
OTHER	298	102	44	49	5	
TOTALS	1097	930	237	281	35	2669

JANUARY 1, 1987 TO JUNE 30, 1987

	TELEPHONE	ELECTRIC	GAS	WATER	SEWER	
BILLING	121	135	41	63	14	
SERVICE	186	73	10	50	1	
DISCONNECT	32	169	16	12	2	
OTHER	158	64	20	37	5	
TOTALS	497	441	87	162	22	1234

STATISTICAL COMPARISON OF UTILITY GROUPS REGULATED BY THE PUBLIC SERVICE COMMISSION OF KENTUCKY

	Number of Customers	Operating Revenues	Plant In Service
Private Electric Cos.	1,228,267	$1,400,685,381	$3,603,427,653
RECCs	370,860	$ 941,448,034	$2,181,938,820
Gas Companies	591,409	$ 505,709,432	$ 476,332,680
Telephone Companies	1,134,975*	$ 981,540,682	$2,905,197,792
Radiotelephone Util.	16,064	$ 6,161,696	$ 7,371,616
Water Associations	24,801	$ 5,626,959	$ 39,729,923
Private Water Companies	92,638	$ 21,835,766	$ 92,638,638
Water Districts	210,399	$ 45,501,857	$ 306,110,109
Sewer Utilities	93,895	$ 14,197,126	$ 141,690,196
TOTALS:	3,763,308	$3,922,706,933	$9,754,437,427

All figures are for the calendar year 1986.

*The telephone reports do not record customers. This number represents number of access lines.

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
EXCLUDING PURCHASED WATER ADJUSTMENTS/PURCHASED GAS ADJUSTMENT CASES/TAX REFORM CASES
BY AMOUNT REQUESTED

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
PRATER CREEK WATER DISTRICT	9369	6/20/85	85,778.00	94,452.00	INITIAL RATES
ALTON WATER & SEWER	9274	2/15/85	85,594.00	85,594.00	INITIAL RATES
SOUTH SHORE WATER WORKS	9563	4/11/86	84,709.00	54,827.00	
PUBLIC GAS CO	9565	4/21/86	84,600.00	36,726.00	
JESSAMINE COUNTY WATER DISTRICT	9567	4/24/86	83,885.00	56,300.00	
ALLEN COUNTY WATER DISTRICT	9304	3/22/85	77,131.00	41,464.00	
PULASKI COUNTY W.D. # 2	9199	11/05/84	76,094.00	76,094.00	REHEARING
LAKE VILLAGE WATER ASSN.	9290	2/28/85	73,524.00	56,881.00	$12,285 SURCHARGE GRANTED
AUXIER WATER CO	9308	3/27/85	65,993.00	35,280.00	
CUMBERLAND FALLS HWY WATER DISTRICT	9451	10/29/85	65,965.00	28,544.00	
SOUTHERN MADISON WATER DISTRICT	9596	5/28/86	64,765.00	64,765.00	
LAUREL COUNTY WATER DISTRICT #2	9569	4/25/86	64,500.00	64,500.00	
MILFORD WATER CO	9543	3/31/86	63,043.00	12,640.00	
MCCREARY COUNTY WATER DISTRICT	9415	9/06/85	61,400.00	61,400.00	
EAST JEFFERSON WASTE WATER INC	9457	11/08/85	60,808.00	26,971.00	A.R.F.
EAST CLARK WATER DISTRICT	9512	2/19/86	59,988.00	30,115.00	
WESTERN ROCKCASTLE W.A.	9145	9/25/84	57,078.00	49,137.00	
MALLARD POINT DISPOSAL SYSTEM	9517	2/25/86	53,603.00	43,123.00	INITIAL RATES
UNION COUNTY WATER DISTRICT	9540	3/31/86	51,015.00	38,522.00	
TRI-VILLAGE WATER DISTRICT	9381	7/09/85	50,679.00	50,679.00	
CORINTH WATER DISTRICT	9349	5/30/85	50,650.00	50,650.00	INITIAL RATES
BEAVER ELKHORN WATER DISTRICT	9390	7/31/85	50,579.00	14,609.00	
NOTTINGHAM SANITATION	9503	1/20/86	50,567.00	.00	A.R.F.
WESTERN LEWIS-RECTORVILLE WATER & GAS	9642	7/16/86	50,289.00	13,510.00	
VALLEY GAS INC	9689	9/08/86	50,000.00	24,000.00	
WACO WATER DISTRICT	9313	3/29/85	48,821.00	48,821.00	
MIKE LITTLE GAS CO	9535	3/25/86	47,246.00	32,850.00	
GARRISON QUINCY WATER DISTRICT	9658	7/30/86	46,754.00	46,754.00	
GAINSBORO UTILITIES INC	9470	11/02/85	46,257.00	2,296.00	
COLUMBIA GAS OF KENTUCKY	9225	2/14/85	44,890.00	44,890.00	
SANITATION DIST #2 OF MCCRACKEN CO	9252	1/02/85	44,108.00	40,464.00	
EAST LOGAN WATER DISTRICT	9440	10/04/85	43,790.00	23,193.00	
U.S. 60 W.D. OF SHELBY/FRANKLIN CO	9149	9/28/84	42,678.00	34,177.00	
BOONESBORO WATER ASSN.	9312	3/28/85	42,000.00	29,985.00	
BUTLER COUNTY WATER SYSTEM	9505	1/30/86	41,514.00	41,514.00	
COLUMBIA GAS OF KENTUCKY	9224	2/14/85	37,963.00	37,963.00	
LYONS COUNTY WATER DISTRICT	9524	3/11/86	37,182.00	37,182.00	
WEST MCCRACKEN WATER DISTRICT	9286	2/27/85	35,758.00	22,617.00	A.R.F.
MARION COUNTY WATER DISTRICT	9384	7/11/85	35,429.00	18,046.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
EXCLUDING PURCHASED WATER ADJUSTMENTS/PURCHASED GAS ADJUSTMENT CASES/TAX REFORM CASES
BY AMOUNT REQUESTED

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
CALDWELL COUNTY WATER DISTRICT	9513	2/10/86	34,668.00	34,668.00	INITIAL RATES
MARROWBONE WATER DISTRICT	9302	3/19/85	34,342.00	12,213.00	
MARTIN GAS INC	9291	3/31/85	32,301.00	15,306.00	
EAST PENDLETON WATER DISTRICT	9701	10/01/86	31,237.00	31,237.00	
EAST LAUREL WATER DISTRICT	9525	3/17/86	29,322.00	25,894.00	
NORTH MCLEAN WATER DISTRICT	9322	4/09/85	28,959.00	7,740.00	
VERNA HILLS	9484	12/19/85	27,742.00	27,742.00	A.R.F.
BULLITT HILLS-HUNTERS HOLLOW	9465	11/19/85	26,966.00	18,212.00	A.R.F.
JACKSON COUNTY WATER ASSN.	9321	3/29/85	25,512.00	16,893.00	
HARDIN COUNTY WATER DISTRICT #1	9852	1/27/87	24,730.00	24,730.00	
BECKLY STATION DISPOSAL SYSTEM	9541	3/31/86	24,191.00	24,191.00	
PARKSVILLE WATER DISTRICT	9455	11/04/86	23,952.00	23,952.00	REHEARING
SOUTH CUMBERLAND WATER DISTRICT	9411	8/28/85	22,876.00	22,876.00	
PHELPS GAS CO	9515	2/21/86	22,473.00	11,453.00	A.R.F.
DELTA NATURAL GAS CO	9059	1/10/85	22,378.00	22,378.00	
BRONSTON WATER ASSN	9219	11/19/84	21,445.00	21,445.00	
BOSTON WATER DISTRICT	9320	3/30/85	19,392.00	3,731.00	
CANEY CREEK WATER DISTRICT	9611	6/19/86	18,197.00	16,077.00	REHEARING
CANEY CREEK WATER DISTRICT	9611	6/19/86	18,197.00	7,793.00	A.R.F.
WESTERN LEWIS-RECTORVILLE WATER DISTRICT	9641	7/16/86	18,039.00	18,039.00	A.R.F.
YORKTOWN SEWAGE	9366	6/14/85	17,820.00	.00	A.R.F.
MARTIN GAS INC	9291	1/14/86	15,500.00	15,500.00	REHEARING
MARTIN GAS INC	9550	10/10/86	15,000.00	15,000.00	NEGOTIATED AMOUNT
FOUR-WAY ENTERPRISES	9765	11/19/86	14,994.00	10,167.00	A.R.F.
G.H.K. SEWERAGE	9402	8/14/85	14,916.00	8,309.00	A.R.F.
HAYMOND WATER CO	9685	9/05/86	14,452.00	10,752.00	
NEWMARKET INC	9726	8/27/86	13,302.00	8,502.00	A.R.F.
S.D.W. CORP.	9483	12/20/85	13,041.00	5,900.00	A.R.F.
MULBERRY ENTERPRISES	9469	11/25/85	12,909.00	.00	A.R.F.
SOUTH SHORE RADIO INC	9832	1/07/87	12,336.00	12,336.00	
LOCKWOOD ESTATES DEVELOPING CORP	9627	7/07/86	12,283.00	2,997.00	A.R.F.
EAST LOGAN WATER DISTRICT	9440	10/04/85	11,520.00	.00	
MOUNTAIN RURAL TELEPHONE COOP	9463	11/19/85	11,000.00	.00	
LEVEE ROAD WATER ASSN.	9410	8/14/85	10,980.00	7,099.00	
CANEY CREEK WATER & SEWER	9611	6/19/86	10,863.00	.00	A.R.F.
LAKE CITY WATER DISTRICT	9612	6/23/86	10,432.00	7,928.00	A.R.F.
POPLAR LEVEL ROAD SEWER	9523	6/04/86	9,768.00	9,768.00	A.R.F.
JOANN ESTATES SEWER	9533	3/21/86	9,733.00	8,270.00	
MILBURN WATER DISTRICT	9609	3/18/85	9,609.00	3,720.00	A.R.F.

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
EXCLUDING PURCHASED WATER ADJUSTMENTS/PURCHASED GAS ADJUSTMENT CASES/TAX REFORM CASES
BY AMOUNT REQUESTED

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
SYMSONIA WATER DISTRICT	9364	12/12/85	9,188.00	6,391.00	A.R.F.
STONE BLUFF SANITATION CO	9285	2/22/85	8,928.00	3,168.00	A.R.F.
GILBERT CONSTRUCTION-GRAHAM ESTATES	9391	8/01/85	8,154.00	5,509.00	A.R.F.
COUNTRY VILLAGE SEWER SYSTEM	9628	7/07/86	6,432.00	4,721.00	
JOANN ESTATES SEWER	9572	5/05/86	6,192.00	2,330.00	A.R.F.
BOONE COUNTY WATER & SEWER	9340	5/13/85	5,703.00	5,703.00	
SYMSONIA SEWER	9365	6/12/85	4,610.00	4,610.00	
ELZIE NEELEY GAS CO	9521	3/06/86	4,496.00	738.00	A.R.F.
FORDHAVEN INC	9303	3/20/85	4,099.00	323.00	A.R.F.
BOONESBORO WATER ASSN.	9312	3/28/85	3,444.00	3,444.00	
PUBLIC SERVICE-BOONE CREEKE	9269	2/06/85	2,982.00	2,272.00	A.R.F.
WEST MARSHALL WATER DISTRICT	9526	3/14/86	2,660.00	2,660.00	A.R.F.
HOWARD WATER CO	9774	12/01/86	2,325.00	2,325.00	A.R.F.
SOUTH SHORE WATER WORKS	9330	1/24/86	2,058.00	2,058.00	REHEARING
OAK HILL WATER ASSN.	9297	3/12/85	2,056.00	2,044.00	A.R.F.
EVERGREEN SEWAGE DISPOSAL	9514	2/13/86	2,052.00	2,004.00	A.R.F.
ERI-GEK SEWER TREATMENT	9647	7/22/86	1,593.00	.00	A.R.F.
LOCKWOOD VALLEY DEVELOPMENT	9629	7/07/86	1,102.00	.00	A.R.F.
CANEY CREEK WATER & SEWER	9611		.00	5,933.00	REHEARING
FORDHAVEN INC	9303	8/29/85	.00	596.00	REHEARING
FRIENDLY UTILITIES	9129	5/07/85	.00	-8,709.00	
EAST LOGAN WATER DISTRICT	9440	10/04/85	.00	5,388.00	REHEARING
AUXIER ROAD GAS CO	9318	7/02/86	.00	7,140.00	REHEARING
UNION LIGHT HEAT & POWER	9299	12/13/85	.00	600,000.00	REHEARING
WEST DAVIESS COUNTY WATER DISTRICT	9412	8/27/85	-38,340.00	-38,340.00	
THE TOTALS FOR THE 142 RATES CASES			65,407,972.00	27,132,263.00	
THIS IS 41.48% OF DOLLARS REQUESTED					

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
WATER UTILITIES
PURCHASED WATER ADJUSTMENTS CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
UNION COUNTY WATER DISTRICT	9891	3/23/87	11,751.00	11,751.00	
WATER ASSOCIATIONS					
EAST LAUREL WATER ASSN.	9924	4/30/87	27,140.00	27,140.00	
FLEMING COUNTY WATER ASSN.	9661	8/04/86	3,184.00	3,184.00	
HARRISON COUNTY WATER ASSN.	9935	5/19/87	83,635.00	83,635.00	
LAKE VILLAGE WATER ASSN.	9416		39,466.00	39,466.00	
ROUGH RIVER WATER SYSTEM	9908	4/03/86	9,058.00	9,058.00	
ROWAN WATER INC	9649	7/21/86	13,887.00	13,887.00	
SALT LICK WATER ASSN.	9643	8/06/86	10,205.00	10,205.00	
WEST LAUREL WATER ASSN.	9925	4/30/87	41,291.00	41,291.00	
THE TOTALS FOR THE 38 RATES CASES			1,034,244.00	1,019,407.00	
THIS IS 98.57% OF DOLLARS REQUESTED					

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
WATER UTILITIES
PURCHASED WATER ADJUSTMENTS CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
PRIVATELY OWNED WATER COMPANIES					
KENTUCKY WATER SERVICE CO	9835	1/08/87	22,817.00	22,817.00	
MAYO VILLAGE WATER CO	9702	10/01/86	12,999.00	12,999.00	
MILFORD WATER COMPANY	9315	3/29/85	24,519.00	19,621.00	
WEST OLDHAM UTILITIES	9537	3/27/86	6,229.00	5,539.00	
WATER DISTRICTS					
BATH COUNTY WATER DISTRICT	9504	1/26/86	7,317.00	.00	
CAMPBELL COUNTY WATER DISTRICT	9729	11/06/86	70,838.00	70,838.00	
CAMPBELL COUNTY WATER DISTRICT	9858	2/05/87	198,450.00	198,450.00	
CUMBERLAND FALLS WATER DISTRICT	9417	9/09/85	7,525.00	5,615.00	
EAST LOGAN WATER DISTRICT	9657	8/12/86	25,929.00	25,929.00	
EAST PENDLETON WATER DISTRICT	9351	5/30/85	23,023.00	23,001.00	
EAST PENDLETON WATER DISTRICT	9939	5/27/87	4,209.00	4,209.00	
GARRARD COUNTY WATER DISTRICT	9677	8/27/86	21,998.00	21,998.00	
GREEN TAYLOR WATER DISTRICT	9449	10/29/85	5,208.00	5,208.00	
HARDIN COUNTY WATER DISTRICT	9311	4/04/85	50,287.00	50,287.00	
HARDIN COUNTY WATER DISTRICT #2	9937	5/26/87	26,126.00	26,126.00	
LEXINGTON-SOUTH ELKHORN WATER DISTRICT	9579	3/13/86	3,596.00	3,596.00	
LEXINGTON-SOUTH ELKHORN WATER DISTRICT	9712	10/14/86	9,108.00	9,108.00	
LONE OAK WATER DISTRICT	9707	10/09/86	48,443.00	48,443.00	
MUD CREEK WATER DISTRICT	9827	12/29/86	16,077.00	16,077.00	
NORTH LYON WATER DISTRICT	9644	7/17/86	23,497.00	23,497.00	
NORTH MCLEAN COUNTY WATER DISTRICT	9910	4/10/87	15,431.00	15,431.00	
NORTHERN ROCKCASTLE WATER DISTRICT	9665	8/13/86	15,112.00	15,112.00	
PENDLETON COUNTY WATER DISTRICT	9831	1/05/87	2,921.00	2,921.00	
PENDLETON COUNTY WATER DISTRICT	9909	4/09/87	6,675.00	6,675.00	
PENDLETON WATER DISTRICT	9050	5/30/85	4,713.00	4,713.00	
REID VILLAGE WATER DISTRICT	9776	12/03/86	13,461.00	13,461.00	
SIMPSON COUNTY WATER DISTRICT	9610	6/16/86	61,234.00	61,234.00	
SOUTH HOPKINS WATER DISTRICT	9700	10/01/86	9,502.00	9,502.00	
UNION COUNTY WATER DISTRICT	9844	1/20/87	57,383.00	57,383.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS
EXCLUDING TAX REFORM RATE CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
AUXIER ROAD GAS CO	8768O	7/12/85	-20,490.00	-20,490.00	
AUXIER ROAD GAS CO	8768P	8/28/85	-1,476.00	-1,476.00	
AUXIER ROAD GAS CO	8768W	10/23/85	30.00	30.00	
AUXIER ROAD GAS CO	9318A	2/20/86	-8,680.00	-8,680.00	
AUXIER ROAD GAS CO	9318B	9/10/86	-1,476.00	-1,476.00	
AUXIER ROAD GAS CO	9318C	12/15/86	-18,819.00	-18,819.00	
B & H GAS CO	8981	10/06/86	-1,764.00	-1,764.00	
BELFRY GAS INC	7341O	10/02/85	-5,330.00	-5,330.00	
BELFRY GAS INC	7341P	10/02/85	-40,694.00	-40,694.00	
BELFRY GAS INC	7341O	1/31/86	-5,510.00	-5,510.00	REHEARING
BELFRY GAS INC	7341Q	2/04/86	3,701.00	3,701.00	
BELFRY GAS INC	7341R	2/12/86	-2,149.00	-2,149.00	
BELFRY GAS INC	7341S	8/05/86	-2,658.00	-2,658.00	
BELFRY GAS INC	7341T	8/11/86	11,822.00	11,822.00	
BELFRY GAS INC	7341V	4/06/87	-5,612.00	-5,612.00	
BELFRY GAS INC	7341W	4/06/87	-47,614.00	-47,614.00	
CAPITOL OIL CO	6741H	1/14/86	-160,100.00	-160,100.00	
COLUMBIA GAS OF KENTUCKY	9003E	7/03/85	-9,669,482.00	-9,669,482.00	
COLUMBIA GAS OF KENTUCKY	9003F	8/12/85	507,678.00	507,678.00	
COLUMBIA GAS OF KENTUCKY	9003G	2/17/86	-7,320,080.00	-7,320,080.00	
COLUMBIA GAS OF KENTUCKY	9003H	8/13/86	56,222.00	56,222.00	
DELTA NATURAL GAS CO	9059C	8/01/85	-2,035,108.00	-2,035,108.00	
DELTA NATURAL GAS CO	9059D	9/30/85	-1,349,430.00	-1,349,430.00	
DELTA NATURAL GAS CO	9331A	12/30/85	-905,610.00	-905,610.00	
DELTA NATURAL GAS CO	9331B	4/01/86	-848,449.00	-848,449.00	
DELTA NATURAL GAS CO	9331C	6/27/86	170,283.00	170,283.00	
DELTA NATURAL GAS CO	9331D	9/29/86	-890,936.00	-890,936.00	
DELTA NATURAL GAS CO	9331F	4/14/87	367,299.00	367,299.00	
DELTA NATURAL GAS CO	9331E	12/30/87	270,954.00	270,954.00	
EAST KENTUCKY UTILITIES INC	9236B	12/02/85	-110,234.00	-110,234.00	
EAST KENTUCKY UTILITIES INC	9236C	12/02/85	-21,703.00	-21,703.00	
EAST KENTUCKY UTILITIES INC	9236D	2/04/86	-34,192.00	-34,192.00	
EAST KENTUCKY UTILITIES INC	9236E	3/06/86	32,328.00	32,328.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS
EXCLUDING TAX REFORM RATE CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
EAST KENTUCKY UTILITIES INC	9236F	5/16/86	-17,642.00	-17,642.00	
EAST KENTUCKY UTILITIES INC	9236G	7/11/86	-28,525.00	-28,525.00	
EAST KENTUCKY UTILITIES INC	9545A	9/25/86	-6,366.00	-6,366.00	
EAST KENTUCKY UTILITIES INC	9545B	12/08/86	262.00	262.00	
EAST KENTUCKY UTILITIES INC	9545C	4/21/87	-30,030.00	-30,030.00	
ELAM UTILITY CO	8929H	6/27/85	-743.00	-743.00	
ELAM UTILITY CO	8929I	8/23/85	-20,217.00	-20,217.00	
ELAM UTILITY CO	8929J	10/28/85	-361.00	-361.00	
ELAM UTILITY CO	8929K	2/28/86	-1,893.00	-1,893.00	
ELAM UTILITY CO	9375A	3/14/86	-1,546.00	-1,546.00	
ELAM UTILITY CO	9375B	3/14/86	-2,415.00	-2,415.00	
ELAM UTILITY CO	9375C	5/14/86	-2,446.00	-2,446.00	
ELAM UTILITY CO	9375D	10/22/86	-3,274.00	-3,274.00	
ELAM UTILITY CO	9375E	5/06/87	-23,045.00	-23,045.00	
ELAM UTILITY CO	9375F	6/08/87	-45,386.00	-45,386.00	
ELZIE NEELEY GAS CO	8546S	7/22/85	-4,150.00	-4,150.00	
ELZIE NEELEY GAS CO	8546U	2/13/86	-1,738.00	-1,738.00	
ELZIE NEELEY GAS CO	9521A	9/26/86	-296.00	-296.00	
ELZIE NEELEY GAS CO	9521B	1/05/87	-3,768.00	-3,768.00	
EQUITABLE GAS CO	6602AA	9/30/85	-367,710.00	-367,710.00	
EQUITABLE GAS CO	6602BB	10/09/85	-17,654.00	-17,654.00	
EQUITABLE GAS CO	6602CC	11/08/85	-54,782.00	-54,782.00	
EQUITABLE GAS CO	6602DD	2/10/86	-142,832.00	-142,832.00	
EQUITABLE GAS CO	6602EE	6/16/86	-77,287.00	-77,287.00	
EQUITABLE GAS CO	6602FF	10/25/86	-33,431.00	-33,431.00	
LOUISVILLE GAS & ELECTRIC - GAS DIVISION	8924G	7/10/85	-986,126.00	-986,126.00	
LOUISVILLE GAS & ELECTRIC - GAS DIVISION	8924H	10/11/85	1,959,303.00	1,959,303.00	
LOUISVILLE GAS & ELECTRIC - GAS DIVISION	8924I	1/09/86	-4,601,274.00	-4,601,274.00	
LOUISVILLE GAS & ELECTRIC - GAS DIVISION	8924J	4/08/86	-859,751.00	-859,751.00	
LOUISVILLE GAS & ELECTRIC - GAS DIVISION	8924K	7/08/86	-1,944,870.00	-1,944,870.00	
LOUISVILLE GAS & ELECTRIC - GAS DIVISION	8924L	10/01/86	663,449.00	663,449.00	
LOUISVILLE GAS & ELECTRIC - GAS DIVISION	8924M	1/07/87	-2,702,066.00	-2,702,066.00	
LOUISVILLE GAS & ELECTRIC - GAS DIVISION	8924N	4/14/87	-354,848.00	-354,848.00	
MARTIN GAS INC	8730O	7/17/85	-15,603.00	-15,603.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS
EXCLUDING TAX REFORM RATE CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
MARTIN GAS INC	8730P	8/28/85	-1,138.00	-1,138.00	
MARTIN GAS INC	9291A	3/04/86	-7,023.00	-7,023.00	
MARTIN GAS INC	9291B	9/26/86	-1,204.00	-1,204.00	
MARTIN GAS INC	9550A	12/17/86	-14,502.00	-14,502.00	
MIKE LITTLE GAS CO	8799H	9/25/85	-41,899.00	-41,899.00	
MIKE LITTLE GAS CO	8799I	10/14/85	-2,012.00	-2,012.00	
MIKE LITTLE GAS CO	8799J	11/12/85	-6,238.00	-6,238.00	
MIKE LITTLE GAS CO	8799K	2/19/86	-14,774.00	-14,774.00	
MIKE LITTLE GAS CO	8799L	3/25/86	-13,972.00	-13,972.00	
MIKE LITTLE GAS CO	8799M	4/21/86	-7,493.00	-7,493.00	
MIKE LITTLE GAS CO	8799N	6/18/86	-13,562.00	-13,562.00	
MIKE LITTLE GAS CO	9535A	2/02/87	-2,862.00	-2,862.00	
MIKE LITTLE GAS CO	9535B	3/19/87	-1,242.00	-1,242.00	
MIKE LITTLE GAS CO	9535C	4/03/87	-14,208.00	-14,208.00	
MOUNTAIN UTILITIES INC	8425J	11/25/85	-51,475.00	-51,475.00	
MOUNTAIN UTILITIES INC	8425K	2/26/86	-17,104.00	-17,104.00	
MOUNTAIN UTILITIES INC	8425L	3/07/86	15,402.00	15,402.00	
MOUNTAIN UTILITIES INC	8425M	5/20/86	-8,825.00	-8,825.00	
MOUNTAIN UTILITIES INC	9546A	11/06/86	-3,137.00	-3,137.00	
MOUNTAIN UTILITIES INC	9546B	12/18/86	131.00	131.00	
MOUNTAIN UTILITIES INC	9546C	4/24/87	-15,022.00	-15,022.00	
MT. OLIVET NATURAL GAS CO	7800II	4/16/85	-20,301.00	-20,301.00	
MT. OLIVET NATURAL GAS CO	7800II	6/20/85	-3,592.00	-3,592.00	REHEARING
MT. OLIVET NATURAL GAS CO	7800KK	8/09/85	3,925.00	3,925.00	
MT. OLIVET NATURAL GAS CO	7800M	8/27/85	-347.00	-347.00	
MT. OLIVET NATURAL GAS CO	7800NN	10/23/85	22.00	22.00	
MT. OLIVET NATURAL GAS CO	7800OO	10/31/85	-2,025.00	-2,025.00	
MT. OLIVET NATURAL GAS CO	7800PP	1/14/86	-565.00	-565.00	
MT. OLIVET NATURAL GAS CO	7800QQ	2/05/86	-880.00	-880.00	
MT. OLIVET NATURAL GAS CO	7800RR	4/02/86	-1,085.00	-1,085.00	
MT. OLIVET NATURAL GAS CO	7800SS	4/17/86	-140.00	-140.00	
MT. OLIVET NATURAL GAS CO	7800TT	8/06/86	2,892.00	2,892.00	
MT. OLIVET NATURAL GAS CO	7800W	2/04/87	-3,654.00	-3,654.00	
MT. OLIVET NATURAL GAS CO	7800XX	2/10/87	-122.00	-122.00	
MT. OLIVET NATURAL GAS CO	7800YY	3/18/87	-26,219.00	-26,219.00	
MT. OLIVET NATURAL GAS CO	7800ZZ	4/15/87	2,905.00	2,905.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS
EXCLUDING TAX REFORM RATE CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
MT. OLIVET NATURAL GAS CO	7800AAA	5/22/87	6,404.00	6,404.00	
MT. OLIVET NATURAL GAS CO	7800BBB	6/10/87	6,665.00	6,665.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568T	4/16/85	-80,790.00	-80,790.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568U	6/27/85	-3,822.00	-3,822.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568V	8/09/85	15,620.00	15,620.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568X	8/27/85	-1,381.00	-1,381.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568Y	10/23/85	86.00	86.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568Z	11/12/85	-10,472.00	-10,472.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568AA	1/14/86	-2,329.00	-2,329.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568BB	2/07/86	-3,628.00	-3,628.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568CC	4/04/86	-4,476.00	-4,476.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568DD	4/18/86	-527.00	-527.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568EE	8/07/86	11,841.00	11,841.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568GG	1/21/87	-2,592.00	-2,592.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568HH	2/10/87	-107,344.00	-107,344.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568II	3/18/87	-107,344.00	-107,344.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568JJ	4/17/87	12,868.00	12,868.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568KK	6/03/87	-28,368.00	-28,368.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568LL	6/10/87	1,154.00	1,154.00	
PENDLETON COUNTY WATER DISTRICT-GAS DIV.	8568MM	6/10/87	28,368.00	28,368.00	
PHELPS GAS CO	8562S	7/22/85	-8,651.00	-8,651.00	
PHELPS GAS CO	8562T	8/23/85	-616.00	-616.00	
PHELPS GAS CO	8562U	2/13/86	-2,877.00	-2,877.00	
PHELPS GAS CO	9575A	8/27/86	-489.00	-489.00	
PHELPS GAS CO	9515B	12/12/86	-6,239.00	-6,239.00	
PUBLIC GAS CO	8186J	4/11/86	-38,226.00	-38,226.00	
PUBLIC GAS CO	9565A	4/03/87	-1,748.00	-1,748.00	
UNION LIGHT HEAT & POWER - GAS DIVISION	9029C	5/31/85	-27,857,754.00	-27,857,754.00	
UNION LIGHT HEAT & POWER - GAS DIVISION	9029D	9/03/85	1,161,905.00	1,161,905.00	
UNION LIGHT HEAT & POWER - GAS DIVISION	9029E	12/02/85	870,767.00	870,767.00	
UNION LIGHT HEAT & POWER - GAS DIVISION	9029F	3/03/86	-466,023.00	-466,023.00	
UNION LIGHT HEAT & POWER - GAS DIVISION	9029F	3/27/86	-1,100,608.00	-1,100,608.00	REHEARING
UNION LIGHT HEAT & POWER - GAS DIVISION	9029G	5/29/86	-6,143,500.00	-6,143,500.00	
UNION LIGHT HEAT & POWER - GAS DIVISION	9029H	8/29/86	700,180.00	700,180.00	
UNION LIGHT HEAT & POWER - GAS DIVISION	9029I	12/01/86	-787,049.00	-787,049.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS
EXCLUDING TAX REFORM RATE CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
UNION LIGHT HEAT & POWER - GAS DIVISION	9029J	2/27/87	-4,133,231.00	-4,133,231.00	
UNION LIGHT HEAT & POWER - GAS DIVISION	9029K	5/29/87	639,811.00	639,811.00	
VALLEY GAS INC	6902V	7/19/85	-5,930.00	-5,930.00	
VALLEY GAS INC	6902W	3/24/86	-36,113.00	-36,113.00	
VALLEY GAS INC	6902X	7/24/86	1,936.00	1,936.00	
VALLEY GAS INC	6902Y	9/17/86	-1,476.00	-1,476.00	
VALLEY GAS INC	6902Z	1/14/87	-12,605.00	-12,605.00	
WESTERN KENTUCKY GAS	8839O	7/10/85	-1,777,930.00	-1,777,930.00	
WESTERN KENTUCKY GAS	8839P	7/08/85	-3,660,867.00	-3,660,867.00	
WESTERN KENTUCKY GAS	8839Q	7/09/85	-693,209.00	-693,209.00	
WESTERN KENTUCKY GAS	8839R	8/07/85	-1,593,767.00	-1,593,767.00	
WESTERN KENTUCKY GAS	8839S	10/11/85	11,325,087.00	11,325,087.00	
WESTERN KENTUCKY GAS	8839T	11/22/85	-9,931,344.00	-9,931,344.00	
WESTERN KENTUCKY GAS	8839S	11/28/85	1,467,354.00	1,467,354.00	REHEARING
WESTERN KENTUCKY GAS	8839U	12/04/85	1,255,284.00	1,255,284.00	SURCHARGE
WESTERN KENTUCKY GAS	8839V	12/10/85	409,160.00	409,160.00	
WESTERN KENTUCKY GAS	8839W	1/27/86	-4,872,228.00	-4,872,228.00	
WESTERN KENTUCKY GAS	8839X	2/12/86	-1,890,916.00	-1,890,916.00	
WESTERN KENTUCKY GAS	8839Y	3/10/86	-767,253.00	-767,253.00	
WESTERN KENTUCKY GAS	8839Z	3/12/86	-87,362.00	-87,362.00	
WESTERN KENTUCKY GAS	8839AA	6/06/86	-792,412.00	-792,412.00	
WESTERN KENTUCKY GAS	8839BB	7/18/86	858,986.00	858,986.00	
WESTERN KENTUCKY GAS	8839CC	8/05/86	-67,614.00	-67,614.00	
WESTERN KENTUCKY GAS	8839DD	9/04/86	-672,142.00	-672,142.00	
WESTERN KENTUCKY GAS	9556A	1/05/87	-7,763,270.00	-7,763,270.00	
WESTERN KENTUCKY GAS	9556B	4/01/87	-1,001,373.00	-1,001,373.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	8678R	4/16/85	-27,681.00	-27,681.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	8678S	6/20/85	-2,210.00	-2,210.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	8678T	8/09/85	5,442.00	5,442.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	8678X	10/31/85	-3,076.00	-3,076.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	8678Y	1/14/86	-842.00	-842.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	8678Z	2/05/86	-1,311.00	-1,311.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	8678AA	4/17/86	-1,617.00	-1,617.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	8678BB	8/06/86	3,935.00	3,935.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	8678DD	1/28/87	-788.00	-788.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	9642A	2/04/87	-4,542.00	-4,542.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS
EXCLUDING TAX REFORM RATE CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
WESTERN LEWIS-RECTORVILLE WATER & GAS	9642B	3/18/87	-32,595.00	-32,595.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	9642C	4/16/87	3,907.00	3,907.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	9642D	5/20/87	-8,613.00	-8,613.00	
THE TOTALS FOR THE 177 RATES CASES THIS IS 100.00% OF DOLLARS REQUESTED			-89,912,095.00	-89,912,095.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
ALL UTILITIES - TAX REFORM ACT RATE CASES

	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
INVESTOR OWNED ELECTRIC COMPANIES					
KENTUCKY POWER COMPANY	9779	12/11/86	-6,800,000.00	-6,900,000.00	
KENTUCKY UTILITIES CO	9780	12/11/86	-12,993,000.00	-19,335,000.00	
LOUISVILLE GAS & ELECTRIC	9781	12/11/86	-21,212,000.00	-23,152,000.00	
UNION LIGHT HEAT & POWER	9782	12/11/86	-464,421.00	-1,279,527.00	
GAS COMPANIES					
DELTA NATURAL GAS CO	9785	1/26/87	-229,769.00	-315,757.00	
LOUISVILLE GAS & ELECTRIC - GAS DIVISION	9781	1/26/87	-910,000.00	-910,000.00	
UNION LIGHT HEAT & POWER - GAS DIVISION	9788	1/26/87	-362,000.00	-818,048.00	
WESTERN KENTUCKY GAS	9789	1/26/87	-605,887.00	-435,548.00	
TELEPHONE COMPANIES - LOCAL EXCHANGE					
ALLTELL KENTUCKY INC	9796	12/11/86	-266,088.00	-282,125.00	
BRANDENBURG TELEPHONE CO	9797	12/11/86	.00	-463,000.00	
CINCINNATI BELL TELEPHONE	9798	12/11/86	.00	-2,900,000.00	
CONTINENTAL TELEPHONE CO	9799	12/11/86	.00	-1,074,177.00	
LESLIE COUNTY TELEPHONE	9802	12/11/86	.00	10,100.00	
SOUTH CENTRAL BELL TELEPHONE	9803	12/11/86	.00	-19,400,000.00	
THACKER-GRIGSBY TELEPHONE	9804	12/11/86	.00	-168,880.00	
PRIVATELY OWNED WATER COMPANIES					
KENTUCKY-AMERICAN WATER CO	9815	12/11/86	-53,143.00	-842,310.00	
THE TOTALS FOR THE 16 RATES CASES			-43,896,308.00	-78,266,272.00	
THIS IS 178.30% OF DOLLARS REQUESTED					

NOTE: THIS DOES NOT INCLUDE 2 TAX CASES THAT WERE MERGED INTO REGULAR RATE CASES OR THE 23 TAX CASES THAT WERE DISMISSED

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS
EXCLUDING TAX REFORM RATE CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
WESTERN LEWIS-RECTORVILLE WATER & GAS	9642B	3/18/87	-32,595.00	-32,595.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	9642C	4/16/87	3,907.00	3,907.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	9642D	5/20/87	-8,613.00	-8,613.00	
THE TOTALS FOR THE 177 RATES CASES THIS IS 100.00% OF DOLLARS REQUESTED			-89,912,095.00	-89,912,095.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
INVESTOR OWNED ELECTRIC UTILITIES
EXCLUDING TAX REFORM CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
UNION LIGHT HEAT & POWER	9299	4/10/85	5,300,000.00	3,500,000.00	
UNION LIGHT HEAT & POWER	9299	12/13/85	.00	600,000.00	REHEARING
THE TOTALS FOR THE 2 RATES CASES			5,300,000.00	4,100,000.00	
THIS IS 77.36% OF DOLLARS REQUESTED					

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
RURAL ELECTRIC COOPERATIVES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
BIG RIVERS ELECTRIC	9613	8/07/86	22,915,000.00	.00	
FARMERS R.E.C.C.	9446	11/21/85	733,494.00	318,246.00	
GRAYSON R.E.C.C.	9352	7/23/85	543,408.00	277,642.00	
HARRISON COUNTY R.E.C.C.	9342	8/29/85	347,585.00	295,944.00	
INTER-COUNTY R.E.C.C.	9486	1/31/86	716,690.00	294,406.00	
LICKING VALLEY R.E.C.C.	9475	1/28/86	719,741.00	587,323.00	
THE TOTALS FOR THE 6 RATES CASES			25,975,918.00	1,773,561.00	
THIS IS 6.83% OF DOLLARS REQUESTED					

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
GAS COMPANIES
EXCLUDING PURCHASED GAS ADJUSTMENTS & TAX REFORM RATE DECREASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
ALBANY GAS UTILITY CO	9329	4/29/85	625,325.00	402,213.00	
AUXIER ROAD GAS CO	9318	3/29/85	120,299.00	52,171.00	
AUXIER ROAD GAS CO	9318	7/02/86	.00	7,140.00	REHEARING
COLUMBIA GAS OF KENTUCKY	9003	11/07/84	545,000.00	530,000.00	
COLUMBIA GAS OF KENTUCKY	9224	2/14/85	37,963.00	37,963.00	
COLUMBIA GAS OF KENTUCKY	9225	2/14/85	44,890.00	44,890.00	
COLUMBIA GAS OF KENTUCKY	9554	5/27/86	7,600,000.00	3,875,000.00	
DELTA NATURAL GAS CO	9059	1/10/85	22,378.00	22,378.00	
DELTA NATURAL GAS CO	9331	5/31/85	1,600,000.00	529,430.00	
DELTA NATURAL GAS CO	9331	12/19/85	683,616.00	683,616.00	REHEARING
EAST KENTUCKY UTILITIES INC	9545	3/31/86	116,794.00	30,918.00	
ELZIE NEELEY GAS CO	9521	3/06/86	4,496.00	738.00	A.R.F.
KEN GAS OF KENTUCKY	9586	5/19/86	268,710.00	268,710.00	INITIAL RATES
MARTIN GAS INC	9291	3/31/85	32,301.00	15,306.00	
MARTIN GAS INC	9291	1/14/86	15,500.00	15,500.00	REHEARING
MARTIN GAS INC	9550	10/10/86	15,000.00	15,000.00	NEGOTIATED AMOUNT
MIKE LITTLE GAS CO	9535	3/25/86	47,246.00	32,850.00	
MOUNTAIN UTILITIES INC	9546	3/31/86	100,266.00	34,710.00	
PHELPS GAS CO	9515	2/21/86	22,473.00	11,453.00	A.R.F.
PUBLIC GAS CO	9565	4/21/86	84,600.00	36,726.00	
VALLEY GAS INC	9689	9/08/86	50,000.00	24,000.00	
WESTERN KENTUCKY GAS	9556	5/19/86	3,600,000.00	1,761,410.00	
WESTERN LEWIS-RECTORVILLE WATER & GAS	9642	7/16/86	50,289.00	13,510.00	
THE TOTALS FOR THE 23 RATES CASES			15,687,146.00	8,445,632.00	
THIS IS 53.84% OF DOLLARS REQUESTED					

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
TELEPHONE COMPANIES
EXCLUDING TAX REFORM CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
CINCINNATI BELL TELEPHONE	9355	6/10/85	4,861,000.00	4,861,000.00	
LESLIE COUNTY TELEPHONE COOP	9430	9/26/85	781,001.00	144,095.00	REHEARING
LESLIE COUNTY TELEPHONE COOP	9430	9/26/85	781,001.00	43,328.00	
MOUNTAIN RURAL TELEPHONE COOP	9463	11/19/85	11,000.00	.00	
THE TOTALS FOR THE 4 RATES CASES			6,434,002.00	5,048,423.00	
THIS IS 78.46% OF DOLLARS REQUESTED					

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
RADIO-TELEPHONE COMPANIES
EXCLUDING TAX REFORM CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
SOUTH SHORE RADIO INC	9832	1/07/87	12,336.00	12,336.00	
THE TOTALS FOR THE 1 RATES CASES			12,336.00	12,336.00	
THIS IS 100.00% OF DOLLARS REQUESTED					

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
PRIVATELY OWNED WATER COMPANIES
EXCLUDING PURCHASED WATER ADJUSTMENTS & TAX REFORM CASES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
AUXIER WATER CO	9308	3/27/85	65,993.00	35,280.00	
HAYMOND WATER CO	9685	9/05/86	14,452.00	10,752.00	
HOWARD WATER CO	9774	12/01/86	2,325.00	2,325.00	A.R.F.
KENTUCKY-AMERICAN WATER CO	9283	3/29/85	2,700,000.00	1,061,000.00	
KENTUCKY-AMERICAN WATER CO	9482	1/17/86	2,519,809.00	1,511,637.00	
MILFORD WATER CO	9543	3/31/86	63,043.00	12,640.00	
SOUTH SHORE WATER WORKS	9330	5/01/85	130,537.00	34,870.00	
SOUTH SHORE WATER WORKS	9330	1/24/86	2,058.00	2,058.00	REHEARING
SOUTH SHORE WATER WORKS	9563	4/11/86	84,709.00	54,827.00	
THE TOTALS FOR THE 9 RATES CASES			5,582,926.00	2,725,389.00	
THIS IS 48.82% OF DOLLARS REQUESTED					

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
WATER DISTRICTS
EXCLUDING PURCHASED WATER ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
ADAIR COUNTY WATER DISTRICT	9518	3/03/86	144,895.00	133,698.00	
ALLEN COUNTY WATER DISTRICT	9304	3/22/85	77,131.00	41,464.00	
BEAVER ELKHORN WATER DISTRICT	9390	7/31/85	50,579.00	14,609.00	
BOSTON WATER DISTRICT	9320	3/30/85	19,392.00	3,731.00	
BULLOCK PEN WATER DISTRICT	9720	10/20/86	164,001.00	146,690.00	REHEARING
CALDWELL COUNTY WATER DISTRICT	9513	2/10/86	34,668.00	34,668.00	INITIAL RATES
CANEY CREEK WATER DISTRICT	9611	6/19/86	18,197.00	16,077.00	REHEARING
CANEY CREEK WATER DISTRICT	9611	6/19/86	18,197.00	7,793.00	A.R.F.
CORINTH WATER DISTRICT	9349	5/30/85	50,650.00	50,650.00	INITIAL RATES
CUMBERLAND FALLS HWY WATER DISTRICT	9451	10/29/85	65,965.00	28,544.00	
EAST CLARK WATER DISTRICT	9512	2/19/86	59,988.00	30,115.00	
EAST LAUREL WATER DISTRICT	9525	3/17/86	29,322.00	25,894.00	
EAST LOGAN WATER DISTRICT	9440	10/04/85	.00	5,388.00	REHEARING
EAST LOGAN WATER DISTRICT	9440	10/04/85	43,790.00	23,193.00	
EAST LOGAN WATER DISTRICT	9440	10/04/85	11,520.00	.00	
EAST PENDLETON WATER DISTRICT	9701	10/01/86	31,237.00	31,237.00	
GARRISON QUINCY WATER DISTRICT	9658	7/30/86	46,754.00	46,754.00	
GREEN TAYLOR WATER DISTRICT	9871	5/13/87	315,780.00	208,819.00	
HARDIN COUNTY WATER DISTRICT #1	9852	1/27/87	24,730.00	24,730.00	
HENDERSON COUNTY WATER DISTRICT	9577	2/19/86	171,811.00	171,811.00	
JESSAMINE COUNTY WATER DISTRICT	9567	4/24/86	83,885.00	56,300.00	
JOHNSON COUNTY WATER DISTRICT	9488	1/02/86	165,838.00	36,476.00	
KENTON COUNTY WATER DISTRICT	8572	9/30/82	1,369,045.00	1,220,456.00	
KINGSTION-TERRILL WATER DISTRICT	9542	3/31/86	115,366.00	65,220.00	
LAKE CITY WATER DISTRICT	9612	6/23/86	10,432.00	7,928.00	A.R.F.
LAUREL COUNTY WATER DISTRICT #2	9569	4/25/86	64,500.00	64,500.00	
LYONS COUNTY WATER DISTRICT	9524	3/11/86	37,182.00	37,182.00	
MARION COUNTY WATER DISTRICT	9384	7/11/85	35,429.00	18,046.00	
MARROWBONE WATER DISTRICT	9302	3/19/85	34,342.00	12,213.00	
MCCREARY COUNTY WATER DISTRICT	9415	9/06/85	61,400.00	61,400.00	
MEADE COUNTY WATER DISTRICT	9459	11/12/85	118,157.00	118,157.00	
MILBURN WATER DISTRICT	9609	3/18/85	9,609.00	3,720.00	A.R.F.
MUHLENBERG COUNTY WATER DISTRICT	9262	1/24/84	302,499.00	225,172.00	
MUHLENBERG COUNTY WATER DISTRICT	9539	3/28/86	452,163.00	351,922.00	
NORTH MCLEAN WATER DISTRICT	9322	4/09/85	28,959.00	7,740.00	
OHIO COUNTY WATER DISTRICT	9559	4/04/86	255,404.00	255,404.00	
PARKSVILLE WATER DISTRICT	9455	11/04/86	23,952.00	23,952.00	REHEARING
PENDLETON COUNTY WATER DISTRICT	9625	4/08/87	127,307.00	95,909.00	
PENDLETON COUNTY WATER DISTRICT	9625	4/20/87	127,307.00	102,575.00	

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
WATER DISTRICTS
EXCLUDING PURCHASED WATER ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
PRATER CREEK WATER DISTRICT	9369	6/20/85	85,778.00	94,452.00	INITIAL RATES
PULASKI COUNTY W.D. # 2	9199	11/05/84	76,094.00	76,094.00	REHEARING
SANDY VALLEY WATER DISTRICT	9549	3/31/86	93,026.00	41,378.00	
SOUTH CUMBERLAND WATER DISTRICT	9411	8/28/85	22,876.00	22,876.00	
SOUTHERN MADISON WATER DISTRICT	9596	5/28/86	64,765.00	64,765.00	
SYMSONIA WATER DISTRICT	9364	12/12/85	9,188.00	6,391.00	A.R.F.
TRI-VILLAGE WATER DISTRICT	9381	7/09/85	50,679.00	50,679.00	
U.S. 60 W.D. OF SHELBY/FRANKLIN CO	9149	9/28/84	42,678.00	34,177.00	
UNION COUNTY WATER DISTRICT	9540	3/31/86	51,015.00	38,522.00	
WACO WATER DISTRICT	9313	3/29/85	48,821.00	48,821.00	
WEST DAVIESS COUNTY WATER DISTRICT	9412	8/27/85	-38,340.00	-38,340.00	
WEST MARSHALL WATER DISTRICT	9526	3/14/86	2,660.00	2,660.00	A.R.F.
WEST MCCRACKEN WATER DISTRICT	9286	2/27/85	35,758.00	22,617.00	A.R.F.
WESTERN LEWIS-RECTORVILLE WATER DISTRICT	9641	7/16/86	18,039.00	18,039.00	A.R.F.
WOOD CREEK WATER DISTRICT	9594	5/28/86	86,359.00	154,246.00	INITIAL RATES
WOOD CREEK WATER DISTRICT	9594	5/28/86	86,000.00	.00	
THE TOTALS FOR THE 55 RATES CASES			5,536,779.00	4,447,514.00	
THIS IS 80.33% OF DOLLARS REQUESTED					

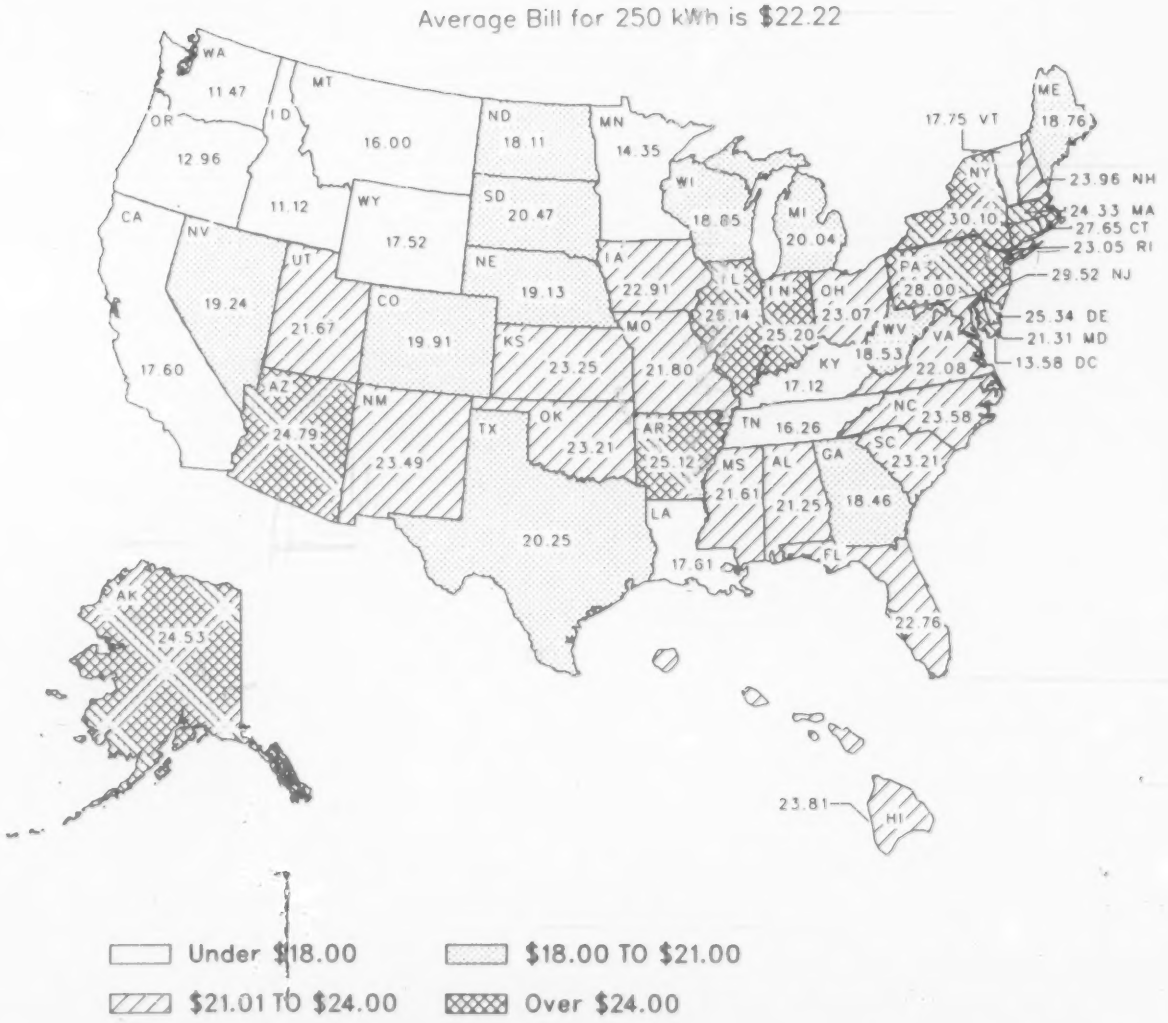
RATE CASES, JULY 1, 1985 to JUNE 30, 1987
SEWER UTILITIES

UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
ALTON WATER & SEWER	9274	2/15/85	85,594.00	85,594.00	INITIAL RATES
BECKLY STATION DISPOSAL SYSTEM	9541	3/31/86	24,191.00	24,191.00	
BOONE COUNTY WATER & SEWER	9340	5/13/85	5,703.00	5,703.00	
BOONESBORO WATER ASSN.	9312	3/28/85	3,444.00	3,444.00	
BULLITT HILLS-HUNTERS HOLLOW	9465	11/19/85	26,966.00	18,212.00	A.R.F.
CANEY CREEK WATER & SEWER	9611		.00	5,933.00	REHEARING
CANEY CREEK WATER & SEWER	9611	6/19/86	10,863.00	.00	A.R.F.
COUNTRY VILLAGE SEWER SYSTEM	9628	7/07/86	6,432.00	4,721.00	
EAST JEFFERSON WASTE WATER INC	9457	11/08/85	60,808.00	26,971.00	A.R.F.
ERI-GEK SEWER TREATMENT	9647	7/22/86	1,593.00	.00	A.R.F.
EVERGREEN SEWAGE DISPOSAL	9514	2/13/86	2,052.00	2,004.00	A.R.F.
FORDHAVEN INC	9303	3/20/85	4,099.00	323.00	A.R.F.
FORDHAVEN INC	9303	8/29/85	.00	596.00	REHEARING
FOUR-WAY ENTERPRISES	9765	11/19/86	14,994.00	10,167.00	A.R.F.
FRIENDLY UTILITIES	9129	5/07/85	.00	-8,709.00	
G.H.K. SEWERAGE	9402	8/14/85	14,916.00	8,309.00	A.R.F.
GAINSBORO UTILITIES INC	9470	11/02/85	46,257.00	2,296.00	
GILBERT CONSTRUCTION-GRAHAM ESTATES	9391	8/01/85	8,154.00	5,509.00	A.R.F.
JOANN ESTATES SEWER	9533	3/21/86	9,733.00	8,270.00	
JOANN ESTATES SEWER	9572	5/05/86	6,192.00	2,330.00	A.R.F.
LOCKWOOD ESTATES DEVELOPING CORP	9627	7/07/86	12,283.00	2,997.00	A.R.F.
LOCKWOOD VALLEY DEVELOPMENT	9629	7/07/86	1,102.00	.00	A.R.F.
MALLARD POINT DISPOSAL SYSTEM	9517	2/25/86	53,603.00	43,123.00	INITIAL RATES
MULBERRY ENTERPRISES	9469	11/25/85	12,909.00	.00	A.R.F.
NEWMARKET INC	9726	8/27/86	13,302.00	8,502.00	A.R.F.
NOTTINGHAM SANITATION	9503	1/20/86	50,567.00	.00	A.R.F.
POPLAR LEVEL ROAD SEWER	9523	6/04/86	9,768.00	9,768.00	A.R.F.
PUBLIC SERVICE-BOONE CREEKE	9269	2/06/85	2,982.00	2,272.00	A.R.F.
S.D.W. CORP.	9483	12/20/85	13,041.00	5,900.00	A.R.F.
SANITATION DIST #2 OF MCCRACKEN CO	9252	1/02/85	44,108.00	40,464.00	
STONE BLUFF SANITATION CO	9285	2/22/85	8,928.00	3,168.00	A.R.F.
SYMSONIA SEWER	9365-	6/12/85	4,610.00	4,610.00	
VERNA HILLS	9484	12/19/85	27,742.00	27,742.00	A.R.F.
YORKTOWN SEWAGE	9366	6/14/85	17,820.00	.00	A.R.F.
THE TOTALS FOR THE 34 RATES CASES			604,756.00	354,410.00	
THIS IS 58.60% OF DOLLARS REQUESTED					

RATE CASES, JULY 1, 1985 to JUNE 30, 1987
WATER ASSOCIATIONS
EXCLUDING PURCHASED WATER ADJUSTMENTS

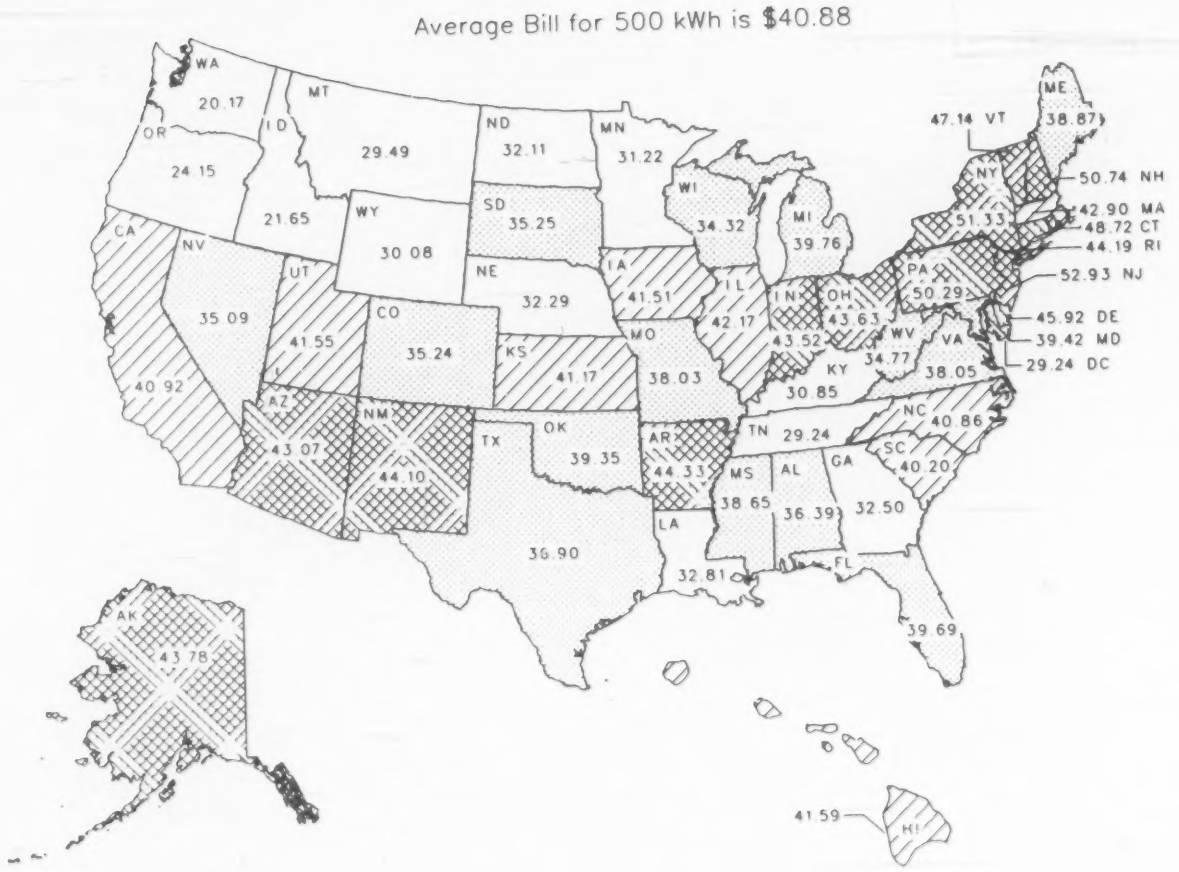
UTILITY NAME	CASE NUMBER	DATE FILED	RATES REQUESTED	RATES GRANTED	COMMENTS
BOONESBORO WATER ASSN.	9312	3/28/85	42,000.00	29,985.00	
BRONSTON WATER ASSN	9219	11/19/84	21,445.00	21,445.00	
BUTLER COUNTY WATER SYSTEM	9505	1/30/86	41,514.00	41,514.00	
JACKSON COUNTY WATER ASSN.	9321	3/29/85	25,512.00	16,893.00	
LAKE VILLAGE WATER ASSN.	9290	2/28/85	73,524.00	56,881.00	$12,285 SURCHARGE GRANTED
LEVEE ROAD WATER ASSN.	9410	8/14/85	10,980.00	7,099.00	
OAK HILL WATER ASSN.	9297	3/12/85	2,056.00	2,044.00	A.R.F.
WESTERN ROCKCASTLE W.A.	9145	9/25/84	57,078.00	49,137.00	
THE TOTALS FOR THE 8 RATES CASES			274,109.00	224,998.00	
THIS IS 82.08% OF DOLLARS REQUESTED					

Figure 2. Weighted Average Typical Monthly Residential Bills by State for 250 kWh, January 1, 1987 (Dollars)



Source: Energy Information Administration, Form EIA-213, "Typical Net Monthly Bills."

Figure 3. Weighted Average Typical Monthly Residential Bills by State for 500 kWh, January 1, 1987 (Dollars)



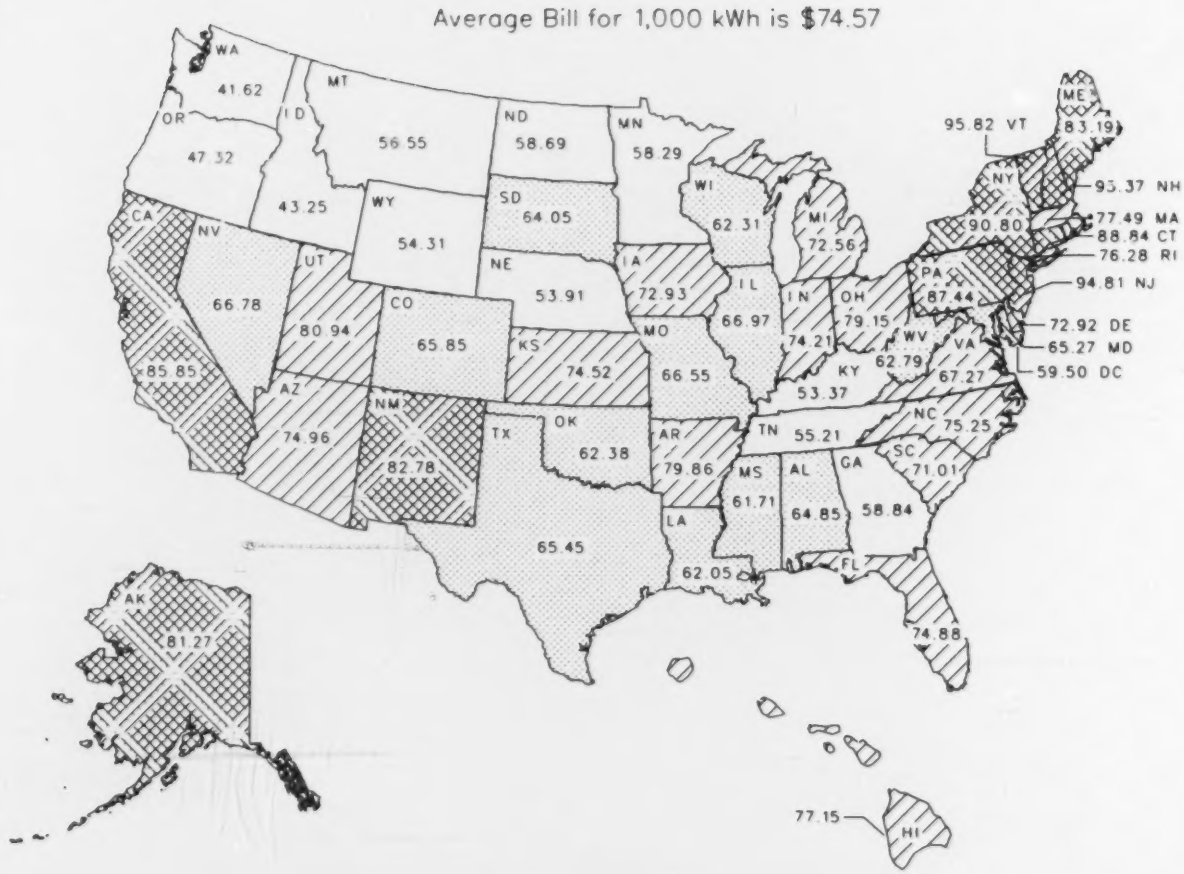
Source: Energy Information Administration, Form EIA-213, "Typical Net Monthly Bills."

Table A1. Average Revenue Per Kilowatthour and Monthly Consumption Data by State, 1986

State	Average Revenue Per kWh (cents)			Average Monthly Consumption (kWh)		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	6.44	6.75	4.63	980	3,785	215,393
Alaska	9.28	8.38	7.47	706	5,079	63,262
Arizona	8.65	7.85	5.45	837	6,349	159,983
Arkansas	7.76	6.60	5.43	826	4,261	31,768
California	7.94	8.75	7.34	506	4,316	58,042
Colorado	7.04	5.84	4.58	554	5,056	227,202
Connecticut	9.30	8.34	6.90	620	6,660	106,991
Delaware	8.50	6.87	4.70	702	5,972	330,793
District of Columbia	6.83	7.38	6.00	607	14,410	1,284,835
Florida	8.01	8.83	5.47	945	5,575	53,575
Georgia	6.71	6.69	4.49	907	5,893	107,575
Hawaii	9.28	9.19	6.56	568	3,388	401,110
Idaho	4.46	4.19	2.66	1,180	5,4 ·	140,382
Illinois	9.48	8.16	5.71	614	5,516	382,084
Indiana	7.23	6.07	4.63	827	4,675	122,554
Iowa	7.68	6.97	4.48	752	3,196	208,069
Kansas	8.26	7.09	5.52	705	4,429	47,008
Kentucky	5.77	5.69	4.52	908	3,960	263,945
Louisiana	7.19	6.73	4.40	1,051	5,680	114,574
Maine	8.19	7.75	4.89	577	3,151	144,552
Maryland	7.22	7.19	4.88	845	5,041	251,105
Massachusetts	8.39	7.73	6.65	524	5,372	60,173
Michigan	7.55	7.86	5.84	547	4,232	190,349
Minnesota	6.58	5.85	4.53	693	3,311	189,638
Mississippi	6.51	6.99	5.09	955	3,810	127,990
Missouri	7.13	6.36	4.76	801	5,472	89,745
Montana	5.03	4.46	2.63	795	3,757	126,801
Nebraska	5.96	5.45	4.02	833	3,898	81,224
Nevada	6.59	6.55	4.62	896	4,398	498,449
New Hampshire	8.54	7.86	5.93	593	2,338	172,092
New Jersey	10.67	9.41	7.64	554	5,259	104,404
New Mexico	8.96	8.25	5.76	493	3,956	54,233
New York	10.53	10.26	5.10	469	4,707	238,662
North Carolina	7.27	6.26	4.84	968	4,750	158,367
North Dakota	6.13	6.46	5.10	944	3,000	57,701
Ohio	7.67	7.10	4.19	729	5,257	167,082
Oklahoma	7.06	6.32	4.41	851	4,373	57,167
Oregon	4.71	5.00	3.64	1,039	5,291	284,521
Pennsylvania	8.87	7.77	6.02	646	4,264	122,022
Rhode Island	8.72	7.76	7.22	477	4,458	42,640
South Carolina	7.17	6.25	4.21	1,034	4,623	417,590
South Dakota	6.62	6.61	4.76	848	2,711	57,828
Tennessee	4.99	5.79	5.01	1,148	2,144	154,605
Texas	6.77	6.00	4.21	968	5,503	100,125
Utah	7.94	7.10	5.16	627	5,979	47,030
Vermont	9.60	8.17	6.95	414	2,497	82,846
Virginia	6.60	5.86	4.17	1,010	6,427	293,176
Washington	4.06	3.91	2.21	1,209	6,182	459,674
West Virginia	6.09	5.65	3.89	798	4,267	74,080
Wisconsin	6.78	6.30	4.37	674	4,078	277,860
Wyoming	5.99	5.33	3.69	716	4,579	183,457
U.S. Average	**7.42**	**7.13**	**4.92**	**753**	**4,814**	**124,987**

Source: Energy Information Administration Form EIA-861, "Annual Electric Utility Report."

Figure 5. Weighted Average Typical Monthly Residential Bills by State for 1,000 kWh, January 1, 1987 (Dollars)



Source: Energy Information Administration, Form EIA-213, "Typical Net Monthly Bills."

Table 21. Typical Monthly Residential Bills by Community, January 1, 1987 (Continued)

(Dollars)

Community (2,500 in population or larger)	1980 Population	Consumption Levels and Types of Service					Utility	Footnotes
		Lighting, Appliances, Refrigeration, Cooking		Water Heating				
		250 kWh	500 kWh	750 kWh	1000 kWh	Space Heating 2,500 kWh		
KENTUCKY								
Alexandria city	4,735	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Alexandria city	4,735	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Ashland city	27,064	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Barbourville city	3,333	15.50	26.00	40.50	53.00	120.50	Barbourville Electric Co	
Bardstown city	6,155	21.23	35.30	48.56	61.83	139.47	Bardstown City of	
Beaver Dam city	3,185	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Bellevue city	7,678	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Bellevue city	7,678	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Benton city	3,700	12.37	32.10	45.82	59.54	144.82	Benton City of	
Berea city	8,226	14.70	26.50	36.32	46.15	105.10	Berea College Utility Dept	
Bowling Green city	40,450	16.14	29.13	42.11	55.10	135.97	Bowling Green City of	
Breckinridge Centr CDP*	3,290	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Buechel (CDP)	6,912	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Buechel (CDP)	6,912	19.76	36.37	52.97	69.57	159.19	Louisville Gas & Electric Co	11
Campbellsville city	8,715	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Carrollton city	3,967	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Catlettsburg city	3,005	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Central City city	5,214	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Columbia city	3,710	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Corbin city	8,075	16.67	29.84	43.01	56.17	135.18	Corbin City of	
Covington city	49,563	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Covington city	49,563	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Cumberland city	3,712	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Cynthiana city	5,881	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Danville city	12,942	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Dawson Springs city	3,275	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Dayton city	6,979	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Dayton city	6,979	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Douglass Hills city	4,384	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Douglass Hills city	4,384	19.76	36.37	52.97	69.57	159.19	Louisville Gas & Electric Co	11
Edgewood city	7,230	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Edgewood city	7,230	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Elizabethtown city	15,380	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Elsmere city	7,203	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Elsmere city	7,203	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Erlanger city	14,433	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Erlanger city	14,433	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Fairdale (CDP)	7,315	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Fairdale (CDP)	7,315	19.76	36.37	52.97	69.57	159.19	Louisville Gas & Electric Co	11
Fern Creek (CDP)	16,866	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Fern Creek (CDP)	16,866	19.76	36.37	52.97	69.57	159.19	Louisville Gas & Electric Co	11
Flatwoods city	8,354	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Flemingsburg city	2,835	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Florence city	15,586	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Florence city	15,586	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Fort Mitchell city	7,297	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Fort Mitchell city	7,297	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Fort Thomas city	16,012	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Fort Thomas city	16,012	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Fort Wright city	4,481	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Fort Wright city	4,481	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Frankfort city	25,973	14.83	26.92	36.48	50.04	112.22	Frankfort City of	
Franklin city	7,736	14.96	27.57	40.18	52.79	131.40	Franklin City of	
Fulton city	3,137	16.14	29.13	42.11	55.10	135.97	Fulton City of	
Georgetown city	10,972	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Glasgow city	12,958	16.14	29.13	42.11	55.10	135.97	Glasgow City of	
Grayson city	3,423	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Greenville city	4,631	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	

See footnotes at end of table.

Table 21. Typical Monthly Residential Bills by Community, January 1, 1987 (Continued)

(Dollars)

Community (2,500 in population or larger)	1990 Population	Consumption Levels and Types of Service					Utility	Footnotes
		Lighting, Appliances, Refrigeration, Cooking		Water Heating				
		250 kWh	500 kWh	750 kWh	1000 kWh	Space Heating 2,500 kWh		
KENTUCKY (Continued)								
Harlan city	3,024	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Harrodsburg city	7,265	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Hartford city	2,512	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Hazard city	5,371	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Henderson city	24,834	15.26	24.55	32.65	40.76	89.31	Henderson City of	10
Henderson city	24,834	15.26	24.55	33.85	43.14	98.91	Henderson City of	11
Hickman city	2,894	19.88	34.11	48.33	62.56	150.87	Hickman City of	
Highland Heights city	4,435	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Highland Heights city	4,435	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Highview (CDP)	13,266	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Highview (CDP)	13,266	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Hillview city	5,196	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Hillview city	5,196	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Hodgenville city	2,531	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Hopkinsville city	27,318	13.90	26.15	38.40	50.65	127.10	Hopkinsville City of	
Independence city	7,998	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Independence city	7,998	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Irvine city	2,889	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Jackson city	2,651	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Jeffersontown city	15,795	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Jeffersontown city	15,795	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Jenkins city	3,271	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
La Grange city	2,971	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Lakeside Park city	3,038	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Lakeside Park city	3,038	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Lancaster city	3,365	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Lawrenceburg city	5,167	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Lebanon city	6,590	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Leitchfield city	4,533	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Lexington-Fayette	204,165	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
London city	4,002	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Louisville city	298,451	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Louisville city	298,451	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Ludlow city	4,959	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Ludlow city	4,959	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Madisonville city	16,979	18.33	31.53	44.74	57.95	137.19	Madisonville City of	
Marion city	3,392	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Mayfield city	10,705	15.70	28.55	41.39	54.24	134.27	Mayfield City of	
Maysville city	7,983	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Middlesborough city	12,251	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Monticello city	5,677	14.13	26.45	38.78	51.10	126.00	Monticello City of	
Morehead city	7,789	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Morganfield city	3,781	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Mount Sterling city	5,820	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Murray city	14,248	14.96	27.57	40.18	52.79	131.39	Murray City of	
Newburg (CDP)	24,612	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Newburg (CDP)	24,612	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Newport city	21,587	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Newport city	21,587	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Nicholasville city	10,400	17.14	31.29	43.03	53.17	114.03	Nicholasville City of	
Okolona (CDP)	20,039	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Okolona (CDP)	20,039	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Olive Hill city	2,539	16.83	29.40	40.30	51.18	116.52	Olive Hill Mun Lighting System	
Owensboro city	54,450	12.97	24.33	34.36	43.50	96.34	Owensboro City of	10
Owensboro city	54,450	12.97	24.33	35.70	47.06	115.25	Owensboro City of	11
Paducah city	29,315	17.12	30.44	43.78	57.08	139.95	Paducah City of	
Paintsville city	3,815	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Paris city	7,935	15.69	27.55	38.81	50.05	117.55	Paris City of	
Paris city	7,935	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	

See footnotes at end of table.

Table 21. Typical Monthly Residential Bills by Community, January 1, 1987 (Continued)

(Dollars)

Community (2,500 in population or larger)	1980 Population	Consumption Levels and Types of Service					Utility	Footnotes
		Lighting, Appliances, Refrigeration, Cooking		Water Heating				
		250 kWh	500 kWh	750 kWh	1000 kWh	Space Heating 2,500 kWh		
KENTUCKY (Continued)								
Park Hills city	3,500	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Park Hills city	3,500	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Pikeville city	4,756	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Pineville city	2,599	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Pleasure Ridge Prk CDP*	27,332	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Pleasure Ridge Prk CDP*	27,332	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Prestonsburg city	4,011	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Princeton city	7,073	19.07	33.04	47.00	60.97	147.72	Princeton City of	
Providence city	4,434	27.21	40.15	53.11	66.06	143.77	Providence City of	
Radcliff city	14,519	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Reidland (CDP)	3,730	17.12	30.44	43.76	57.08	139.95	Paducah City of	
Richmond city	21,705	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Russell city	3,824	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Russellville city	7,520	15.32	28.04	40.76	53.48	132.75	Russellville City of	
Shelbyville city	5,329	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Shepherdsville city	4,454	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Shepherdsville city	4,454	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Shively city	16,819	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Shively city	16,819	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Somerset city	10,649	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Southgate city	2,833	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Southgate city	2,833	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Springfield city	3,179	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
St. Matthews city	13,354	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
St. Matthews city	13,354	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Stanford city	2,764	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Taylor Mill city	4,509	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Taylor Mill city	4,509	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Valley Station (CDP)	24,474	18.34	33.53	46.75	58.67	130.17	Louisville Gas & Electric Co	10
Valley Station (CDP)	24,474	19.76	36.37	52.97	69.57	169.19	Louisville Gas & Electric Co	11
Versailles city	6,427	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Villa Hills city	4,402	18.23	33.25	48.28	53.31	131.15	Union Light Heat & Power Co	10
Villa Hills city	4,402	18.23	33.25	48.28	63.31	153.47	Union Light Heat & Power Co	11
Vine Grove city	3,583	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Westwood (CDP)	5,973	17.24	30.24	41.55	52.86	120.70	Kentucky Power Co	
Williamsburg city	5,560	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Williamstown city	2,502	23.14	40.42	53.72	70.99	158.74	Williamstown Utility Comm	10
Williamstown city	2,502	23.14	40.42	51.33	66.61	172.26	Williamstown Utility Comm	11
Wilmore city	3,787	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Winchester city	15,216	16.36	29.11	36.90	49.02	115.51	Kentucky Utilities Co	
Woodlawn-Oakdale (CDP)	4,722	17.12	30.44	43.76	57.08	139.95	Paducah City of	

Footnotes 1 to 9 not used.

* Indicates that community name has been shortened or modified from the Census name for the Form EIA-213. See Table B2 for complete names.

10 Data based on rates during utility-specified winter period. The 2,500-kWh level for the winter period includes space heating.

11 Data based on rates during utility-specified summer period. The 2,500-kWh level for the summer period includes air conditioning.

12 Utility did not respond by publication date. Data from the prior year were used.

Sources: •Energy Information Administration Form EIA-213, "Typical Net Monthly Bills." •U.S. Department of Commerce, Bureau of the Census, *1980 Census of Population*, "Number of Inhabitants," PC80-1-A1, U.S. Summary, April 1983.